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GSM Based Smart Home Energy Management System with Hybrid Energy

BY

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ABSTRACT

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Energy management is one of the perennial problems in the world. In many places around the world; 100% of the energy production comes from non-renewable sources which pollute the environment around us. In addition, the usage of non-renewable sources such as natural gas is quite expensive. In which, one day this source will expire and will no longer exist in this world. This project outlines the importance of establishing a "Smart Home Energy Management (SHEM) system in Qatar" that is used to manage the use of alternative renewable sources of energy in supplying energy for household use. In this project, a SHEM system was developed based on data collected from a case study villa in Qatar. Alternative energy sources in the case study villa included solar PV, wind energy, battery bank and Liquefied Petroleum Gas (LPG).

An algorithm for selecting the optimal mix of energy sources was developed. The optimal energy mix was selected based on the least energy cost option. A prototype of the SHEM system was developed, using the Arduino board, to test the functionality of the proposed SHEM system. Experiments with the prototype showed that the SHEM system is able to select the least cost energy source at different times. The SHEM system was also able to send a message to the user's smartphone to give updates about the system status through GSM modem. This feature allows the user to interact with the SHEM system. The data and information availed to the user allows the user to

monitor and manage energy consumption parameters at household level. Numerical simulation of the SHEM system showed that the electricity bill at household level can be reduced by 4.4%. It was observed that implementation of the proposed SHEM can result in annual household savings of in the order of 909 QAR. Implementing the SHEM system to all houses in Qatar will result in savings to the order of 183,062,799 QAR. In addition, significant environmental benefits can be accrued by implementing the proposed SHEM systems in all houses in Qatar. Therefore, the proposed SHEM system can provide energy savings in homes.

DEDICATION

Completing this project took days, weeks and months of hard work and sleepless nights. Accordingly, I would like to dedicate this project to the people that I love the most and who never left me. Of course, my father and my mother who helped me to reach this stage. My brother and my sisters who were always next to me and supported me throughout all stages. Finally, I would like to dedicate to my friends who encouraged me to complete my masters' degree.

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TABLE OF CONTENTS

DEDICA	TION	V
ACKNOW	WLEDGEMENTS	VI
LIST OF	TABLES	XI
LIST OF	FIGURES	XII
СНАРТЕ	R 1: INTRODUCTION	15
1.1 I	Background of the Study	15
1.2 I	Home Energy Management System	16
1.3 I	Problem Statement	16
1.4 A	Aims and Objectives	17
1.5	Scope	19
1.6	Significance of the Study	19
СНАРТЕ	R 2: LITERATURE REVIEW	20
2.1 I	Background Theory	20
2.1.1	Sustainability	20
2.1.2	Sustainable Energy	21
2.1.3	Solar PV Energy and Wind Energy Impact on the Environment	28
2.2 I	Home Energy Management System Overview	29
2.2.1	HEMS Concept	29
2.2.2	HEMS Necessity	29
2.2.3	HEMS Functionalities	30

2.2.4 HEMS Requirements	30
2.2.5 HEMS with Different Types of Electrical loads	31
2.3 Smart Home Energy Management System Overview	32
2.3.1 Smart Homes Definition	32
2.3.2 Smart Homes Internal Structure	32
2.3.3 Smart Homes Energy Management System Architecture	33
2.3.4 HEMS Algorithm	35
2.3.5 HEMS Microcontroller Technology	39
2.3.6 HEMS Communication Technology	41
2.4 Issues related to Smart Home Energy Management System	42
2.4.1 Global Issues	42
2.4.2 Regional Issues	44
2.4.3 Local Issues	44
2.5 Literature Review Summary	45
CHAPTER 3: METHODS AND MATERIALS	46
3.1 Home Selected as a Case Study	48
3.2 Data Collection from Kahramaa	49
3.3 Selection of Solar Panels, Wind Turbines, Battery Bank and Gas Cy	linder 50
3.3.1 Solar Panels	50
3.3.2 Wind Turbines	52
3.3.3 Battery Bank	55

3.3.4 Gas Cylinder
3.3.5 Cost of Sources of Energy
3.4 Developing an Algorithm for accomplishing a "Smart Home Energy
Management system"
3.5 Developing an Algorithm for Running the Hardware Prototype of the "Smart
Home Energy Management system"
3.6 Developing a Hardware Prototype for accomplishing a "Smart Home Energy
Management System"63
3.8 Testing and Evaluating the Hardware Prototype71
CHAPTER 4: RESULTS & DISCUSSION73
4.1 Household Power Consumption
4.2 Results of the Selection of Solar Panels, Wind Turbines and Battery Bank.76
4.3 Main Results and Findings
CHAPTER 5: CONCLUSION
5.1 Future Work
5.2 Recommendations
5.3 Limitations
REFERENCES112
APPENDIX 1: MATLAB CODE120
APPENDIX 2: SERIAL COMMUNICATION CODE
APPENDIX 3: ARDUINO CODE128
APPENDIX 4: CURRENT MEASURING CODE139

APPENDIX 5: RELAYS TESTING CODE1	40
APPENDIX 6: DAILY CONSUMPTION AND SOURCES CAPACITY1	.41
APPENDIX 7: OPTIMAL SOURCES CONSUMPTION WITH THE OPTIMAL	
COSTS AND SAVINGS1	58

LIST OF TABLES

Table 1. Gas Emission for Energy Sources	28
Table 2. Typical Electrical Devices in a House	49
Table 3. Types of solar panel and their criteria	51
Table 4. Solar System Sizes	51
Table 5. Wind Turbines Types	53
Table 6. Types of battery banks and their criteria	56
Table 7. Cost Matrix	59
Table 8. Hardware Components	63
Table 9. Power consumption of devices (Watt)	73
Table 10. Average Household Electricity Consumption	75
Table 11. Electricity Tariff in QAR	75
Table 12. Factor Rating Method for Solar Selection	76
Table 13. Wind Energy Production	78
Table 14: Factor Rating Method for Battery Selection	79
Table 15. Cost of each Source in QAR/KWh	80
Table 16. Monthly and Yearly Consumption of each of the five sources	.102
Table 17. Actual Cost, Optimized Cost and Savings of One House & All Houses	.103

LIST OF FIGURES

Figure 1. Grid-connected Photovoltaic System	22
Figure 2. Stand-alone Photovoltaic System	23
Figure 3. Hybrid Solar PV System	24
Figure 4. Rooftop Home Wind Turbine	26
Figure 5. Free Standing Mast Home Wind Turbine	27
Figure 6. HEMS Goals	29
Figure 7. HEMS Main Functions	30
Figure 8. Smart Home Internal Structure	33
Figure 9. Architecture of HEMS	35
Figure 10. Overall Algorithm	36
Figure 11. Decision-making Process of the Algorithm	37
Figure 12. Algorithm with Renewable Sources of Energy	38
Figure 13. Arduino UNO	40
Figure 14. Arduino DUE	40
Figure 15. Arduino Mega 2560	40
Figure 16. Project Flow Chart	47
Figure 17. Example of a Villa in Qatar	48
Figure 18. Solar Irradiance (KWh/m2/day)	52
Figure 19. Average wind speed per month for Qatar State	54
Figure 20. Power Output based on the Wind Speed	55
Figure 21. Proposed Algorithm	60
Figure 22. Arduino Code Flow Chart	62
Figure 23. Hardware Prototype	68
Figure 24. Electrical Devices Hourly Consumption in One Day	74

Figure 25. January Energy Consumption using Five Sources	83
Figure 26. February Energy Consumption using Five Sources	84
Figure 27. March Energy Consumption using Five Sources	85
Figure 28. April Energy Consumption using Five Sources	85
Figure 29. May Energy Consumption using Five Sources	86
Figure 30. June Energy Consumption using Five Sources	87
Figure 31. July Energy Consumption using Five Sources	88
Figure 32. August Energy Consumption using Five Sources	89
Figure 33. September Energy Consumption using Five Sources	90
Figure 34. October Energy Consumption using Five Sources	90
Figure 35. November Energy Consumption using Five Sources	91
Figure 36. December Energy Consumption using Five Sources	92
Figure 37. January Actual and Optimized Costs	93
Figure 38. February Actual and Optimized Cost	93
Figure 39. March Actual and Optimized Costs	95
Figure 40. April Actual and Optimized Costs	95
Figure 41. May Actual and Optimized Costs	96
Figure 42. June Actual and Optimized Costs	97
Figure 43. July Actual and Optimized Costs	97
Figure 44. August Actual and Optimized Costs	98
Figure 45. September Actual and Optimized Costs	99
Figure 46. October Actual and Optimized Costs	100
Figure 47. November Actual and Optimized Costs	100
Figure 48. December Actual and Optimized Cost	101
Figure 49. Monthly Consumption using only One Source	105

Figure 50. Monthly Consumption using Five Sources	105
Figure 51. Solar Consumption based on its availability	106
Figure 52. Wind Consumption based on its availability	106
Figure 53. Comparison of the Total Actual Cost and the Total Optimized Cost	of One
House	107
Figure 54. Comparison of the Total Actual Cost and the Total Optimized Cost	of All
Houses	107

CHAPTER 1: INTRODUCTION

1.1 Background of the Study

Qatar population has been increasing rapidly in the last few years reaching 2,340,427 in 2017 (Worldometers, 2017). Due to the rapid development and economic growth, many people are migrating to Qatar and many more are expected as Qatar tries to meet the construction demands, general logistics and preparations for the FIFA World Cup 2022 and beyond. World Bank figures shows that energy consumption rates in Qatar are relatively high in comparison to the EU, for example: in 2014 the energy consumption in Qatar was 15,309 kWh per capita, while that in the EU was 5,908 kWh per capita (World Bank, 2014). In addition, population influx often leads to higher energy demands and consumption in houses, thus putting a strain on energy requirements and supply. This calls for the need to establish effective methods for managing energy end-use and hence consumption at houses as well as the need to explore different sources of energy, such as renewable energy and find ways of integrating such alternative sources into the power grid.

This project contributes to these needs by designing and developing a GSM based Smart Home Energy Management System (SHEMS). The proposed SHEMS is flexible enough to allow integration of renewable energy sources with energy from the conventional grid. This integration allows switching from one energy source to another at any convenient time based on real time information on current energy prices and sources. It allows the consequent advantages of reducing electricity bills. The system also provides the homeowners with updated information about the system's current situation. The long-term impact of the proposed SHEMS is an overall reduction in energy consumption at household level, thus reducing the strain on the energy demands and supply requirements from the utility companies.

1.2 Home Energy Management System

Home Energy Management System (HEMS) is defined as a system that measures, analyzes, observes and perform an action in order to manage energy at home. This requires implementation of home automation components at household level (Bojanczyk, 2013).

Home Energy Management Systems (HEMS) possess a variety of important characteristics. One of the most important characteristics is that the system optimizes energy use based on prices. In addition, the system is able to switch from one energy source to another based on its own observations. Moreover, the system is able to manage different appliances at home in order to reduce energy consumption (Sustainable Energy Authority of Ireland, 2017). When facilitated with a console that can relay real-time data and information about the state of consumption, homeowners can receive information about the system. Homeowners can then use this information to influence energy use and consumptions at household level.

An important factor in Home Energy Management system (HEMS) is not to depend on one source of energy but to use different sources at houses (hybrid energy supply) and to switch between these sources in the right timing. This capability can result in economic savings (if the switching is based on dynamic price response) or economic gains in cases where the local tariff system allows selling excess power to the main grid.

1.3 Problem Statement

Consumption of domestic energy in the state of Qatar has been increasing over the years. Qatar General Electricity and Water Corporation, known as Kahramaa – the utility company in Qatar, reported that the domestic consumption constituted 57% of overall electricity consumption in the country in 2014, which mainly consisted of

residential consumption (Gulf Times, 2015). This has a value of (22,215,842 MWh). The corporation also reported that the domestic energy consumption increased from 4,105MW per day to 4,795 MW per day between the years 2010 to 2014 (Gulf Times, 2015). Since the population has increased exponentially since 2014, the domestic energy consumption in 2017 is expected to be far much higher than the quoted figures.

Currently, Qatar generates electricity from natural gas. This resource is nonrenewable which means after sometime in the future the resource may be depleted. This is not sustainable and may lead to a number of negative environmental impacts. Although the local utility companies have embraced the sustainability benefits that comes with renewable energy, relatively very little and isolated use of renewable energy exists in Qatar. Use of renewable energy and other forms of alternative energy sources helps in reducing the current heavy dependency on conventional electricity. Implementing measures for controlling energy end-use and techniques for managing energy at household level can go a long way in conserving and reducing energy consumptions at household level. If mechanisms, schemes and techniques for countrywide implementations of appropriate Home Energy Management Systems are put in place, the long-term effect is reducing the supply/demand strain on the main utility grid. This project explores opportunities for developing and implementing Smart Home Energy Management Systems in residential areas in Qatar.

1.4 Aims and Objectives

The aim of this project is to design and develop a GSM based Smart Home Energy Management System (SHEMS). The analysis is based on data and information collected from a case study villa in Qatar. The SHEMS will be facilitated with the following two critical components:

GSM Modem

Arduino DUE microcontroller

Key elements of the SHEMS include: AC loads, DC loads and thermal Loads. In order to meet this aim, the following objectives that will be addressed in this project are:

- 1. To analyze the use of solar photovoltaic (PV) technology for generating electricity at household level.
- 2. To analyze the use of wind energy technology for generating electricity at household level.
- 3. To develop an algorithm for controlling energy loads at household level.
- 4. To design a hardware prototype that can switch between five energy sources which are: solar photovoltaic, wind, grid, battery bank and gas.
- 5. To evaluate the energy savings that will occur by using SHEMS.

The Smart Home Energy Management System will help Qatar residents to take control of their energy consumption at household level. It will also help the nation in conserving the natural gas resources by opening opportunities for countrywide integration of renewable energy. Furthermore, the Smart Home Energy Management System will have a great impact on the total domestic energy used in Qatar due to the anticipated reduction in energy consumptions in residential buildings. This will lead to a reduction in the pressure persisted on Kahramaa by allowing Kahramma to adequately match and mitigate the effects of energy supply and demand. In addition, this will also have an impact on the national energy bill, and residents will be able to pay less in electricity bills and hence save money.

1.5 Scope

This study focuses on different aspects required in order to have an effective energy management system in houses, i.e. the use of solar photovoltaic energy and wind energy in houses, and identifying how an energy management system can be applied to houses in Qatar. The project will be achieved in the following stages:

- Explore the different literature and research accomplished in the area of energy management.
- 2. Collect data from Kahramaa about energy consumption and price in Qatar.
- 3. Develop an algorithm and hardware to achieve proof of concept.
- 4. Develop the hardware prototype and perform testing.

1.6 Significance of the Study

Smart Home Energy Management System will introduce different benefits to the country. The system will lead to important savings from the reduction of using electricity at houses to the reduction of the use of nonrenewable resources such as natural gas. The system will work on switching between five sources of energy in order to minimize costs of energy.

CHAPTER 2: LITERATURE REVIEW

2.1 Background Theory

In order to apply a Smart Home Energy Management system (SHEMS); it is important to understand the concept of sustainability and sustainable energy. This importance is because a smart home energy management system cannot be accomplished without investigating and implementing sustainable energy sources such as solar PV and wind. SHEMS is about using different sources of renewable energy and non-renewable to optimize energy uses.

2.1.1 Sustainability

Sustainability is mainly defined as a process of change that aims at meeting current and future human needs (The World Commission on Environment and Development, 2017). Additionally, the Forum for the Future's Sustainable Wealth London stated that sustainability has five main principles: "quality of life; fairness and equity; participation and partnership; care for our environment and respect for ecological constraints". They mentioned sustainability is mainly about understanding that the environment has limits (Global Foot Prints, 2017). This project focuses mainly on two of the above principles: quality of life and care for the environment. Sustainable energy supply provides adequate access to electricity thus increasing the human's quality of life. Moreover, sustainable energy produces less CO₂ emissions meaning it is environment friendly.

2.1.2 Sustainable Energy

Sustainable Energy has two main characteristics: the energy resource is naturally refilled and the resource has long term availability. Sustainable energy is the type of energy that existed since long time ago and will still exist in the future; the energy is able to satisfy current and future demand if properly harnessed.

The different sources of renewable energy are all types of sustainable energy and these can be classified as follow: solar, wind, geothermal, hydropower, wave and tidal power (Conserve Energy Future, 2017). In this project, the main focus will be on the use of *solar photovoltaic energy* and *wind energy* in order to have an effective smart home energy management system (SHEMS).

Solar Photovoltaic Energy

All concepts related to solar photovoltaic energy should be understood and discussed since this works on supporting the concept of sustainability and it is one of the renewable energies that can be used. This section focuses on solar PV energy concepts and these are: solar PV definition, the system itself, the advantages, the uses and the applicability of the concept to houses in Qatar.

Solar photovoltaic energy is a type of energy generated through the direct conversion of sunlight into electricity without the use of any type of engine (Parida, Iniyan, & Goic, 2011). Meanwhile, solar Energy Industries Association (2017) defined a photovoltaic system as one that generates electricity from sunlight through semiconductors. The semiconductors have different electrons that get unattached when exposed to sunlight; these electrons can power electrical devices when they pass through an electrical circuit. Meanwhile, Parida, Iniyan, & Goic (2011) described photovoltaic system as system that is made up of many components such as cells, mechanical connections, electrical connections, and ways of controlling electrical

output. New Dawn Energy Solutions (2017) stated that a photovoltaic system is like any other electrical power generating system in which the equipment differ from the ones used for generating the conventional electricity. Furthermore, there are three types of solar photovoltaic systems that can be installed on houses; each type has its own characteristics. These include grid-connected solar PV, stand-alone solar PV and hybrid solar systems. The systems will be described below (Horgan, 2017).

a) Grid-connected Photovoltaic System

The first required component for any photovoltaic system is the solar panel which absorbs sunlight and converts it into DC current; the other required component in a grid-connected PV system is an inverter which converts DC load into AC load. Afterwards, the AC load produced is used to supply electricity in homes and any extra electricity will be transferred to the grid. During the night period when PV system is not able to supply enough electricity; the electric utility will supply any power needs from the main power grid. Figure (1) shows the detailed process.

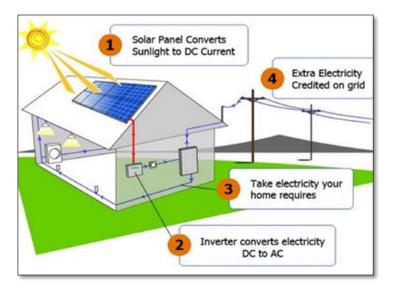


Figure 1. Grid-connected Photovoltaic System

b) Stand-alone Photovoltaic System

Similarly, the first required component in a stand-alone PV system is the solar panel. However, in this type of system other components may be used such as a wind turbine. No electric utility is required. The other components used are an inverter, battery charging controller and batteries.

The inverter will supply the house with electricity (AC Load) and any extra electricity will be transferred to the battery charge controller to be stored in the batteries. Later on, the electricity stored in the batteries can be used at night. Figure (2) shows the detailed process.

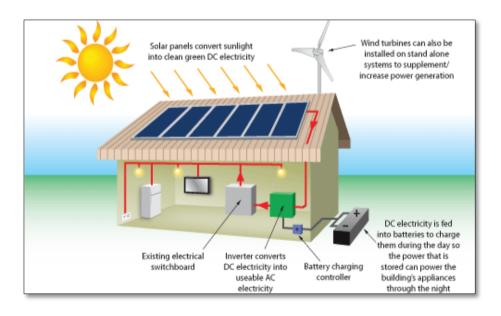


Figure 2. Stand-alone Photovoltaic System

c) Hybrid Solar Photovoltaic System

A hybrid solar PV system applies both concepts of the grid-connect PV system and the stand-alone PV system at the same time. A Hybrid Solar PV System has the ability to store electricity into batteries to be used by the house later when needed. As well as transferring the extra electricity through the grid. Figure (3) shows the detailed process.

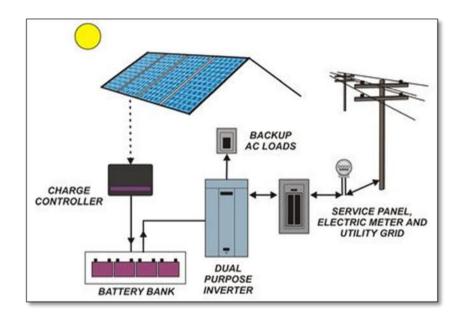


Figure 3. Hybrid Solar PV System

Moreover, renewable Energy World (2017) mentioned many advantages of using solar PV energy and the most important ones can be classified as follow:

- Generating electricity through PV panels produces less greenhouse gas emissions than other sources like gas.
- The source of solar energy is free since it is generated from the sun.
- Solar energy is a renewable source of energy and is available for anyone.

- The cost of solar energy panels has been reducing over the years and further reduction is expected.
- Solar energy panels can be installed easily on all houses and do not have any effect on the houses nor the residents.

Solar PV has many usages; the electricity generated from solar PV usually is in the form of DC load. However, an inverter will convert it to AC load as mentioned previously; this allows it to be used in different applications such as power source, solar home systems, satellites, water pumping, and for different plants (Horgan, 2017).

The concept of solar PV requires sunlight and solar panels in order to generate electricity. According to Qatar's weather; the country is known to be sunny most of the year. This motivates the concept of solar energy and makes it valid. The only left part is to purchase the solar panels and install them on the rooftop of all houses and to raise cultural awareness. Moreover, Qatar has initiated a major solar plant project in 2017 and it is supposed to be completed by 2020 in Qatar. The plant has an initial capacity of producing 200 MW of electricity. This initiation supports the concept of this project and helps in applying solar energy concept in the houses. Siraj Power will develop the project, which is a joint venture between QEWC (Kahramaa) and Qatar Petroleum (Trade Arabia, 2017).

Wind Energy

All concepts related to wind energy will be discussed since wind energy makes a good source of renewable energy. This section discusses wind energy concepts, which are wind definition, wind energy system, system advantages, the uses and the applicability of using the system in houses in Qatar.

Wind energy is obtained through the use of turbines in which these turbines work by converting the kinetic energy in the wind into mechanical power. The

mechanical power is converted by a generator into electricity (Office of Energy Efficiency & Renewable Energy, 2017).

The main component of a wind energy system is the turbine. The blades of the turbine are moved by the wind and these turbines are used to supply mechanical energy to a generator. This generator uses mechanical energy in order to generate electricity (Wind Energy Development Programmatic EIS, 2017). The home wind turbines are divided into two types: rooftop wind turbines shown in figure (4) and freestanding mast wind turbines shown in figure (5) (Home Wind Turbines, 2017). The advantage of using free standing mast wind turbine over rooftop wind turbine is that free standing mast can be placed far from the house since wind turbines could make very loud and noisy sounds.



Figure 4. Rooftop Home Wind Turbine



Figure 5. Free Standing Mast Home Wind Turbine

Wind energy has many advantages; the most important ones can be summarized as follow (Conserve Energy Future, 2017):

- Wind energy is a renewable source of energy and has no limitations.
- Energy generated from wind is not harmful to the environment since it is a clean source and does not produce greenhouse gas emissions.
- Wind energy is not costly since the use of wind is free and the only cost required cost is the turbines' cost.

Wind energy concept is quite applicable to Qatar; according to "Weather online Reports" Qatar has wind from March till August through the year and strong wind can occur sometimes. Therefore, wind turbines must be installed in Qatar in order to initiate the wind energy concept in the houses. To support this concept, Vodafone Qatar and Alcatel-Lucent is working on developing a powered base station using solar and wind energy. For wind energy production, a 2.5kW wind turbine will be used in the station (Norton Rose Fulbright, 2017).

2.1.3 Solar PV Energy and Wind Energy Impact on the Environment

Evans, Strezov & Evans (2008) compared the gas emissions that occur from energy generation in terms of carbon dioxide per kW h. Table (1) shows the gas emission for different types which are solar photovoltaic, wind, hydro, geothermal, coal and gas. The main focus is the difference between the carbon dioxide emissions between photovoltaic, wind and gas. It is clear that gas generates higher carbon dioxide emission in comparison with the solar photovoltaic and wind; 543 CO_2 / kW h, 90 CO_2 / kWh and 25 CO_2 / kWh respectively.

As mentioned previously Qatar uses gas in order to generate electricity. Thus, using solar photovoltaic energy and wind energy will help to protect the environment and will be less harmful.

Table 1

Gas Emission for Energy Sources

Source of energy	CO ₂ / kW h
Photovoltaic	90
Wind	25
Hydro	41
Geothermal	170
Coal	1004
Gas	543

2.2 Home Energy Management System Overview

2.2.1 HEMS Concept

Home Energy Management System can be defined as a system that manages energy consumption in a house. This process starts by monitoring how energy is usually consumed at houses; and focusing on the devices that are used more frequently and have high energy consumption. The system works on managing these appliances by switching between the different sources of energy and selecting a certain type of energy for a certain appliance in order to reduce energy costs in a house (Rossell&Soler, 2011). Figure (6) shows specifically the different goals of HEMS.

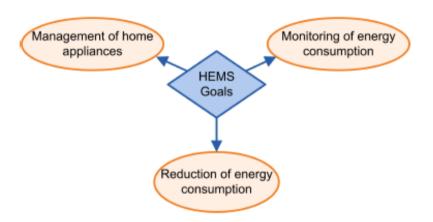


Figure 6. HEMS Goals

2.2.2 HEMS Necessity

The International Energy Agency (IEA) confessed that the utilization of electricity expanded by 30% during the last 30 years. The IEA mentioned that the main reason behind this raise in usage is an increase in the number of home appliances being used at houses (Rossell & Soler, 2011). Accordingly, a Home Energy Management

System (HEMS) must be established in order to manage this increase in energy consumption by home appliances. Otherwise, the expenditure in electricity use will keep on increasing and will have an unfavorable impact on the environment.

2.2.3 HEMS Functionalities

After exploring the architecture of a home energy management system, it can be concluded that a home energy management system has five main functions that can be classified as shown in figure (7) (Zhou et al., 2016).

HEMS modules	Service description
Monitoring	Monitoring offers easy access to real-time information on energy consumption and allows users to focus on the electricity saving. It can also provide display services for the operational modes and energy status of each home appliance.
Logging	Logging is to collate and save the data information on the amount of electricity usage from appliances, generations from energy storage state. This service also contains demand response analysis for real-time prices from grid utility.
Control	There are two types of control, namely, direct control and remote control. Direct control is implemented on both the equipment and control system; whereas, remote control means customers can online access to monitor and control the usage patterns of in-home devices via handheld personal computer or smart phone from outside.
Management	Management is the most important function of HEMS to enhance the optimization and efficiency of electrical power usage in smart house. It covers a range of services including renewable energy system management service, energy storage management service, home appliance management service, and Plug-in EV and battery management service.
Alarm	Alarm will be generated and sent to the smart HEMS center with information on the fault locations, for example, if there is any abnormality detected.

Figure 7. HEMS Main Functions

2.2.4 HEMS Requirements

In order to have a successful home energy management system; the system must satisfy the following requirements (Rossell & Soler, 2011):

A system that can be installed easily: the energy management system must be a system that can fit easily into the houses. The system should not require new infrastructure should fit within the current situation.

- A system with an applicable communication network: the energy management system should have a communication network that is able to connect all appliances in a house.
- A secure system: the data of the energy management system must be encrypted
 and authenticated to protect the system from any outside threats.
- A system with an easy set-up: the energy management system must have a configuration that allows any homeowner to do the set up.
- A system that displays information for the user: the energy management system must display for the user the daily energy consumption.
- A system that allows user interface: the energy management system should allow user interaction.
- An intelligent system: the energy management system should be intelligent in which the system should be able to take information from the environment and should react towards it by reducing energy consumption in houses.

2.2.5 HEMS with Different Types of Electrical loads

AC Load

AC load can be defined as the type of electrical load generated by the electricity companies to supply houses. AC load is usually used by the different appliances and devices found at home (ABS Alaskan, 2017).

DC Load

DC load can be defined as the type of electrical load generated by the renewable energy systems such as the solar panels. Moreover, batteries usually store this type of load; DC load is used as well for lighting and refrigerators (ABS Alaskan, 2017).

Thermal Load

Thermal load can be defined as a load that is generated from a gas source. In Qatar LPG gas is usually used by ovens for cooking in homes.

2.3 Smart Home Energy Management System Overview

2.3.1 Smart Homes Definition

A smart home can be defined as a home that uses new technologies and mainly automation to allow monitoring and control of the different functions at the house. All devices in smart homes can be controlled easily. In order to make a home smart certain tools must be installed such as sensors and computer controls (Smart Home Energy, 2017).

2.3.2 Smart Homes Internal Structure

Zhao, Dong, Li, & Song (2015) described the internal structure of a smart home and mentioned that a smart home is mainly made up of DC and AC loads, main grid, renewable energy source, and batteries. A DC bus is built and connected to the PV source and the batteries. Moreover, the DC bus is connected to the AC Bus through a Bi-directional converter. On the other hand, the AC bus is connected to the main grid that supplies electricity from the local company. The internal structure allows direct use of DC load and direct storage before converting the load into AC load. This is shown in figure (8).

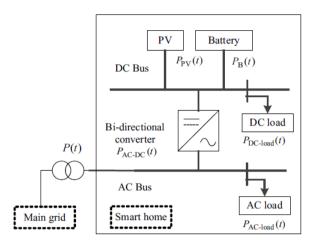


Figure 8. Smart Home Internal Structure

2.3.3 Smart Homes Energy Management System Architecture

A Smart Home Energy Management System (SHEMS) is made up of different components to be able to perform its functionality successfully. Figure (9) shows the components. The different components can be classified as follow (Zhou et al., 2016):

- Communication and networking system: the network connects all the other components of a home energy management system in a smart home. This allows an interface to occur between the components.
- Main panel: real time data from all appliances (schedulable and non-schedulable) are collected by the main panel in order to perform an optimal demand dispatch.
- Power utilities (electrical grid): the network that delivers electricity from the source to all houses.
- Smart meter: the meter is used as an internal point between the power utilities
 and all appliances in the house. Once a demand signal is received by the smart

- meter from the power utilities; the meter will schedule the appliances in order to optimize the electricity consumption.
- Smart HEMS center: the center receives data from the smart meter and the main panel, and then it allows the homeowner to monitor the devices and control/schedule their usage timings. It also contains the system algorithm.
- Solar panels/ Wind turbines: the sources that generate renewable energies such
 as solar energy and wind energy connected to HEMS through the
 communication network.
- Home energy storage system: the storage system is used for storing the extra energy generated from the solar panels/wind turbines; to allow the use of the renewable energies even when the sun and wind are not there.
- Schedulable appliances: all appliances at home that can be scheduled such as:
 washing machine, iron, air-conditioning and water heater.
- Non-schedulable appliances: the appliances that are usually used at different timings such as: printers, television and hair dryer.

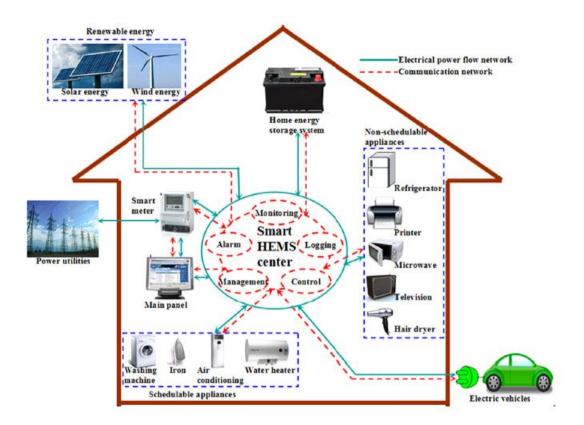


Figure 9. Architecture of HEMS

2.3.4 HEMS Algorithm

Beside the hardware components described in the HEMS Architecture, an algorithm is required to control the appliances off and on timings and to switch between the energy sources, the electricity generated from the electrical grid and the electricity generated from the solar panels and wind turbines. The algorithm is usually based on data obtained from outside resources such as the weather, the market of energy, and from the homeowner entries. In addition, the market of energy means the prices of the different sources of energy. Therefore, based on all the data entered the algorithm will manage the energy consumption in a house. The algorithm can be

accomplished using different languages; however the most used languages are: MatLab and Arduino (Missaoui, Joumaa, Ploix, & Bacha, 2014).

Different types of algorithms were developed in proposing a home energy management system. In 2012, three researches developed an algorithm to be used in a smart house. The explanation of the algorithm is divided into two parts: overall algorithm and the decision making process. These are shown in figures (10) and (11). The algorithm only focuses on four types of electrical devices considering them as the devices that have the highest energy consumption. These appliances are: water heater (WH), cooling/heating unit (AC), clothes dryer (CD) and electrical vehicle (EV). The algorithm main aim is to control the loads considering user input (load priority and comfort level settings) and respond to demand considering demand limit and duration (Pipattanasomporn, Kuzlu & Rahman, 2012).

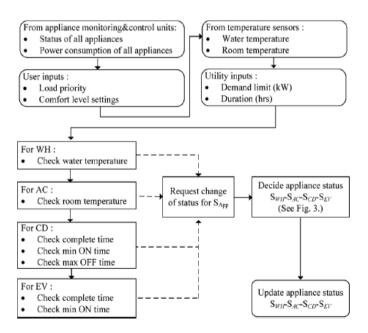


Figure 10. Overall Algorithm

Note: S_{App} is the status of appliance that violates the comfort level.

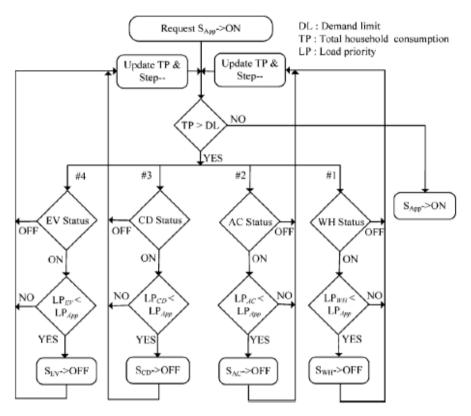


Figure 11. Decision-making Process of the Algorithm

On the other hand, another algorithm was achieved where this algorithm has considered renewable resources of energy. The main aim of this algorithm is to reduce the bills of the consumer where the algorithm tries to use renewable energy when it's applicable. In the algorithm, SOC stands for state of the charge of the batteries; where batteries are only charged from renewable resources. The algorithm is shown in figure (12) (Boynuegri, A., Yagcitekin, B., Baysal, M., Karakas, A., & Uzunoglu, M., 2013).

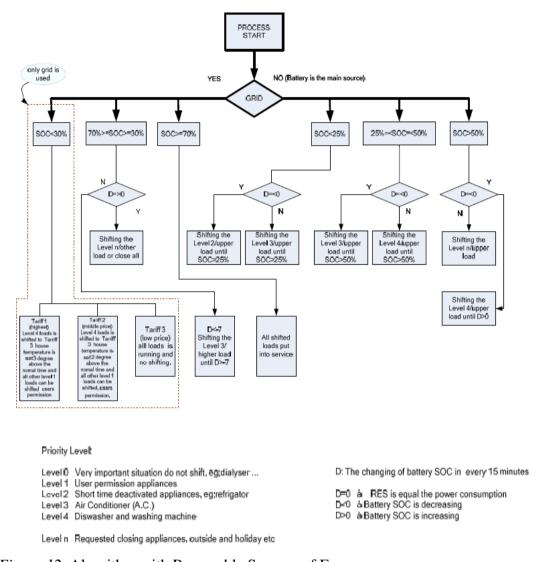


Figure 12. Algorithm with Renewable Sources of Energy

In this project, a specific algorithm will be developed for the Smart Home Energy Management System for the state of Qatar. The algorithm main aim will be to reduce energy consumption from the grid and use renewable sources of energy. In addition, the algorithm will work on reducing the electricity bills for consumers in Qatar. The main and special feature of the proposed algorithm will be using five different sources of energy which are: solar PV, wind, battery, grid and gas. This

feature is important because it allows reducing the electricity bills as well as protecting the environment.

2.3.5 HEMS Microcontroller Technology

There are different types of microcontrollers that could be used for developing the hardware of the home energy management system. However, in this project the focus will be on Arduino microcontrollers. This is due to the advantages the Arduino microcontrollers have over other controllers. These advantages can be summarized as follow (Fabio, 2011):

- Arduino microcontrollers are easy to use; they can be connected to a computer directly just using a USB.
- Arduino microcontrollers offer both analog and digital input.
- Arduino microcontrollers are not expensive and are affordable.
- Arduino microcontrollers can be controlled by a written code where these codes can be considered easier than others since many of them are available online.
- Arduino offers examples of codes that are ready to use in the software.

Three different types of Arduino are shown in figures (13), (14) and (15); Arduino UNO, Arduino Due and Arduino Mega 2560. In this project, Arduino Mega 2560 will be used because it is already available at the University and it satisfies the requirement. Therefore, it can be concluded that there is no difference between using Arduino UNO, Arduino DUE or Arduino Mega 2560 in this project.

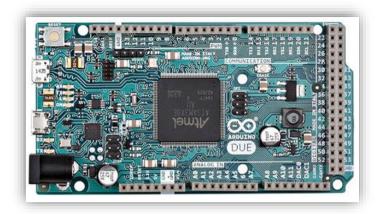


Figure 13. Arduino UNO



Figure 14. Arduino DUE



Figure 15. Arduino Mega 2560

2.3.6 HEMS Communication Technology

There are many available communication technologies used in building

Home Energy Management Systems. However, this section will focus on two
technologies according to their reliability and popularity. These technologies are:

GSM and Internet of Things.

a) GSM

Global System for Mobile Communication (GSM) is defined as a digital mobile telephony system that is used around the world. It allows wireless phone calls and it is known as the most known technology that used by 80% of the cellular companies (TechTarget, 2017).

A Smart Home Energy Management System with GSM Technology allows users to control their homes from any part of the world. The user does not have to be at home; rather they can use their mobile phone to communicate with the system and to provide it with instructions. All home devices and appliances can be controlled through SMS. Moreover, information about the state of the devices can be provided to the users through SMS. All communications will be done through GSM network (Singh, Chotalia, Pingale, & Kadam, 2016).

The GSM Modem is used in building the hardware of the energy management system. It is required since it will communicate with the users' mobile phones via radio waves (Singh, Chotalia, Pingale, & Kadam, 2016).

b) Internet of Things

Internet of Things technology allows users to control over things that are far from them via the internet. Moreover, it provides users information about the status of different things even when they are busy with other activities (Singh & Ray, 2017).

A Smart Home Energy Management system with Iot Technology allows controlling and monitoring all home appliances and devices using the internet via web server. The user can access the system through a desktop computer, laptop or mobile phone that is connected to the internet through a web browser using server IP (Vinay sagar&Kusuma, 2015).

In order to build a hardware for an energy management system using the IoT technology; Intel Galileo development board should be used. The board must be built with a WiFi card port. The card inserted in the board will act as the web server (Vinay sagar&Kusuma, 2015).

In our project, GSM technology will be used according to the different advantages that this technology have over others (McDonnell, 2017). These can be listed as follow:

- GSM Modems are widely available and can be purchased easily.
- GSM Modems are affordable and are not expensive.
- GSM technology is widely used and it allows you to connect with over 200 countries.
- GSM network is fast and can transfer data with a speed of 42 Mbps.

2.4 Issues related to Smart Home Energy Management System

2.4.1 Global Issues

This section aims at understanding the technologies that were used around that world in developing a home energy management system. The different algorithms and hardware used will be discussed here.

Dwivedi, A. K., Narayan Y., &Shimi S. L. (2015) completed a research on home energy management system in India. The research worked on developing the

hardware of the system using Arduino Uno and GSM. The Arduino works as the controller of the system and GSM works as the communication system. The algorithm of the system was developed using Arduino software. Moreover, in 2016 in India Singh, P., Chotalia, K., Pingale, S., & Kadam, S. proposed a system for home energy management system that insisted on using GSM modem with any microcontroller. The hardware system was simulated using "Proteus software". The software showed how the different tasks of the system could be accomplished which are: automating home devices and updating the home users about the status of different home devices and appliances. The research showed that using GSM will improve the communication process and will increase the quality of life. On the other hand, another research was done in 2016 in Ghana; the research also suggested the usage of GSM with Arduino microcontroller in accomplishing a home energy management system. The GSM receives messages from home owners leading the microcontroller to do a certain action. In this research it was stated that GSM was preferred over the internet because it is known to be a more secure technology (Effah E., Aryeh F. L.,&Kehinde W. K., 2016).

Another research that was done recently in 2017 in India; showed that the most practical solution for a home energy management system is to develop the system using Arduino microcontroller and GSM modem. In addition, Arduino 1.6.1 was used to develop the controlling code of the system (Patil, Potnis, &katkar, 2017).

In this project, the GSM modem and Arduino microcontroller will be used.

The literature proved that this combination provides an efficient SHEMS with high reliability.

2.4.2 Regional Issues

This section aims on understanding the technologies that were used in the Middle East in developing a home energy management system.

In 2015, collaboration between universities in Saudi Arabia and Egypt was done to accomplish a research in the area of home energy management. The research implied that a home energy management system can be developed through the usage of two main components which are: "PIC18F452" microcontroller and GSM Module SIM (900). The research suggested the usage of this microcontroller because it is widely available and can be programmed easily (Shawki, Dessouki, Elbasiouny, Almazroui&Albeladi, 2015).

Another research was done in 2015 in Egypt; the research was entitled as "Enhancement of a GSM Based Control System". The study was working on automating the house electrical appliances through the use of GSM and Arduino microcontroller. The research also described other microcontrollers such as "PIC 18F442" and "PIC 18F452". However, it suggested at the end the Arduino microcontroller according to its reliability (Hassan A., 2015).

2.4.3 Local Issues

After going through deep research and investigations, no papers or studies in the public literature were done in this area. Moreover, an interview was done with Siemens Company where they stated there is no clear evidence yet of an established energy management system done in Qatar in any of its commercial building or its houses. Therefore, this project will work on introducing the concept of home energy management system in the country. As mentioned before, the proposed Home Energy Management System will be accomplished using Arduino microcontrollers and GSM Modem.

2.5 Literature Review Summary

The main contribution of this project is to develop and implement a Smart Home Energy Management System in Oatar. After deep research, it has been found that Qatar never developed nor implemented such system. Meanwhile, this research area has been investigated by different parts of the world to reduce energy consumption and make the world better. After reviewing the literature, it has been found that developing such system in Qatar will be very beneficial. This is because Qatar is developing really quick and its population has been increasing rapidly. Hence implementing a smart home energy management system will benefit the residents and the utility company in Qatar. The proposed Smart Home Energy Management System (SHEMS) will use five types of energy resources which are: solar PV, wind, battery, main grid, and gas. An algorithm will be developed in order to switch from one source to another at the right time and for the right electrical device/appliance based on real time information on energy prices. The algorithm will also update the homeowner about the system status every hour. The algorithm that will perform the required calculation for optimization of resources will be written using MATLAB. The code for the hardware prototype will be written using Arduino for proof of concept. This code will provide signals to control the hardware prototype by turning on one source and switching to another based on MATLAB data. Serial communication will be used in order to send the optimized solution from MATLAB to Arduino. The hardware of the SHEMS will consist of different components, the most important two are: the GSM Modem and the Arduino Mega 2560 microcontroller.

CHAPTER 3: METHODS AND MATERIALS

In order to develop a Smart Home Energy Management System, this project will be carried out in different stages. The first stage of the project is carrying out a literature review in order to understand the problem and the actual meaning of a Smart Home Energy Management System.

The second stage is to select a home in Qatar as a case study and to define the different electrical appliances/devices used in a typical house in Qatar. This is required to be able to collect data from "KAHRAMAA" based on our case study. It also allows us to calculate the number of solar panels and wind turbines for generating electricity. The third stage consists of data collection from KAHRAMAA; where the hourly energy consumption of each electrical appliance/ device mentioned in our case study is collected and the number of hours each electrical appliance/device used in a typical house as well as obtaining the average cost of AC current per hour.

The fourth consists of selecting the type, size and the number of solar panels and wind turbines for our case study. As well as, selecting the type of the battery bank; that will be used for power reliability in the house. The fifth stage consists of developing an algorithm that uses the data obtained from stages three and four. The algorithm provides information on the type of energy that must be used in a certain hour in order to reduce the total energy cost.

The sixth and last stage consists of developing the actual hardware for constructing a prototype of the Home Energy Management System. This hardware will use the algorithm mentioned above in order to optimize the energy consumption in a house. It will show us how sources of energy can be changed when a signal is received. The stages above are summarized in a process flow shown in figure (16).

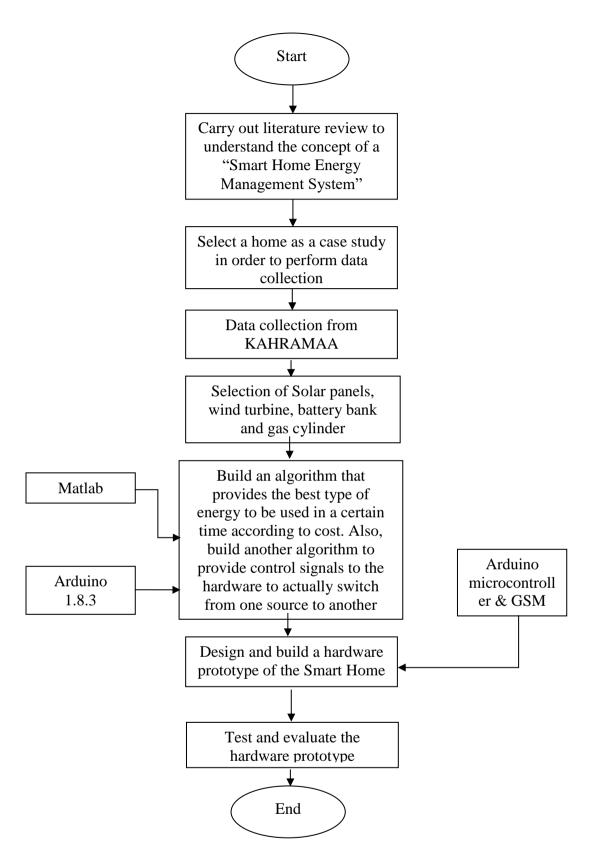


Figure 16. Project Flow Chart

3.1 Home Selected as a Case Study

In order to apply the concept of a Home Energy Management System; a home was selected to carry out the data collection and calculations for this project. Different residential types are available in Qatar, however a villa was selected since it is most preferable and common type for residents in Qatar. An assumption was made that 10 people live in this villa. The villa selected is shown in figure (17).



Figure 17. Example of a Villa in Qatar

The villa has the following dimensions: ground floor is $210 \ m^2$ and first floor is $242 \ m^2$. The roof of the villa is made up of concrete which can hold up to $150 \ kg$ of weight per m^2 . A typical villa consists interiorly of a living room, kitchen, dining room, four bedrooms, 5 bathrooms and guests sitting room. In each part of the villa,

certain electronic devices and appliances are used. These can be listed as shown in table (2).

Table 2

Typical Electrical Devices in a House

Room type	Electronic device/ Appliance		
Living Room	Air Conditioner, Television		
Kitchen	Air Conditioner, Fridge, Oven, Washing Machine,		
	Clothes dryer, Microwave, Blender, Kettle,		
	Dishwasher, Toaster	Vacuum	
Dining Room Air Conditioner		Cleaner	
Bedroom	Air Conditioner, Hair dryer, Hair Iron, Clothes Iron		
Bathroom	Water Heater, Water cooling system		
Guests Sitting	Air Conditioner, Television		
Room			

3.2 Data Collection from Kahramaa

In order to achieve the objectives of this project, the collection of certain data from Qatar General Electricity and Water Corporation (KAHRAMAA) is required. The process of data collection was achieved by doing an actual visit to KAHRAMAA Head Office and a meeting was done with Eng. Yahya Chaker. The meeting resulted in the collection of important data.

3.3 Selection of Solar Panels, Wind Turbines, Battery Bank and Gas Cylinder

A Home Energy Management System must be supplied with renewable sources as mentioned before and it was decided that solar panels and wind turbines will be added to the houses. As well as, implementing a battery bank for reliability purposes.

Therefore, a design selection method will be followed at this stage to select the type of the solar panel, wind turbine and battery bank that will be implemented in the case study. The factor rating method was used for selecting the solar panels and the battery bank. Meanwhile, the consumer rating was used for selecting the wind turbines. Finally, for gas cylinders only certain type with certain size exists from Woqood.

3.3.1 Solar Panels

There are three common types usually used for solar panels; Monocrystalline, Polycrystalline and Thin-films made of amorphous silicon (a-Si). The design selection will be done through factor rating method where a weight is given to each criterion between 0 and 1 and a grade between 0 and 100 is given to see which alternative satisfy the criteria. Table (3) shows the criteria for each type (Maehlum, 2013).

On the other hand, table (4) shows the available solar system sizes with the annual KWh production and number of solar panels (Tarbi, 2017). The selection of the system size will be based on Qatar's needs.

Table 3

Types of solar panel and their criteria

Criteria/ Type	Monocrystalline	Polycrystalline	Amorphous
Typical module efficiency	15-20%	13-16%	6-8%
Area required for 1 kWp	$6-9 m^2$	$8-9 m^2$	$13-20 \ m^2$
Typical length of warranty	25 years	25 years	10-25 years
Lowest price	0.75 \$/W	0.62 \$/W	0.69 \$/W
Temperature resistance	Performance drops 10-15% at high temperatures	Less temperature resistant than monocrystalline	Tolerates extreme heat

Table 4

Solar System Sizes

System Size	Average Annual KWH production	Estimate number of solar panels
3.5kW	4,954	14
5kW	7,161	20
7kW	9,909	28
10kW	14,165	40
12kW	16,987	48
15kW	21,234	60

After deciding on the solar panels type and system size, the solar power generation can be estimated using this equation: Solar power capacity = $\underline{\text{Stated}}$ wattage of the panel x Number of panels x Efficiency of the panel x Solar irradiance $\underline{(\text{KWh}/m^2/\text{day})}$ x Temperature effect on solar panel production. (Eq. 1)

The average solar irradiance for one day in each month based on Qatar's weather is shown in figure (18) (Efficient Energy Saving, 2017). The efficiency is assumed to be 80% since monocrystalline solar panels will be used. Also, the temperature is expected to reduce the solar panels efficiency by 20% thus obtaining 80% of the total production. Based on these assumptions the power capacity available from the solar energy per day was calculated.

Jan	Feb	Mar	Apr	May	Jun
3.32	4.22	4.82	5.72	6.89	7.37
Jul	Aug	Sep	Oct	Nov	Dec
6.98	6.47	5.76	4.80	3.66	3.12

Figure 18. Solar Irradiance (KWh/m2/day)

3.3.2 Wind Turbines

A range of wind turbines exist for houses; selection will be done among the best ones. It will be done through customers' rating. The wind turbine with the highest rating will be selected. These are shown in table (5) (Tiny House Huge Ideas, 2017).

Table 5
Wind Turbines Types

Wind Turbine	Picture	Rating	Rotor Diameter (m)
WINDMILL		4.1	1.7
1500W kit			
Missouri Raider 1600W		4.0	1.6
WINDMILL 600W Kit		3.6	1.3
Windmill DB-400		3.4	1.2

The number of wind turbines required will be selected by investigating Qatar's average wind speed and with considering the power of the selected wind turbine. Figure (19) shows the average wind speed (m/s) for each month in the state of Qatar (World Weather & Climate Information, 2016).

Meanwhile, figure (20) shows the power generated from the WINDMILL 1500W wind turbines based on the wind speed (Sun Force Products, 2017)

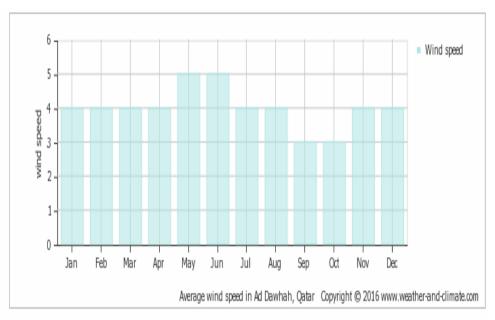


Figure 19. Average wind speed per month for Qatar State

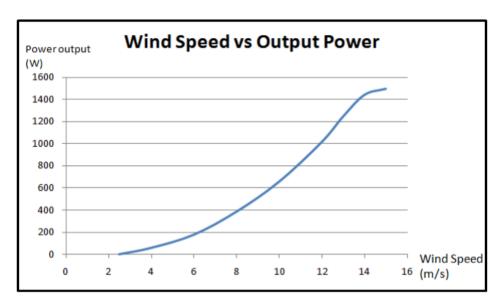


Figure 20. Power Output based on the Wind Speed

3.3.3 Battery Bank

The selection of an appropriate battery bank type requires investigating certain criteria; where usually three types of battery bank used. These are: Flooded leadacid, AGM and Gel-cell (Kinnear, 2017). The characteristics of each battery are shown in table (6).

Table 6

Types of battery banks and their criteria

Criteria/Type	Flooded lead-acid	AGM	Gel-cell
Efficiency	charges and	highly efficient-	charges and discharges
	discharges at 35%	charges and	at 35% amperage
	amperage	discharges at 100%	
		amperage	
Maintenance	Requires regular	Maintenance free	Maintenance free
	maintenance		
Durability	Can leak and will	Spill-proof,	Durable – even if the
	corrode without	vibration and	battery cracks it will
	maintenance	impact-resistant	still function
Cost	Cheapest	More expensive	More expensive than
		than flooded lead-	flooded lead-acid
		acid	

The next step is to select the size of the battery bank. The size of the battery bank is found based on these steps (Leading Edge, 2016):

- Determine the daily electrical energy consumption (KWh/day) from renewable resources.
- 2. Multiply the daily electrical energy consumption by the number of days the system should work without sun.
- 3. Select a maximum depth of discharge (DoD).
- 4. Determine the lowest temperature the battery will adhere to know the effective capacity.

5. Select a voltage for the battery bank.

An online calculator that uses these steps was used.

3.3.4 Gas Cylinder

According to Woqod one cylinder of gas has 12 kg, which is equivalent to 163 KWh (Woqod, 2017). For the gas power capacity, an assumption of using one cylinder per month can be done so it will be 163KWh per month.

3.3.5 Cost of Sources of Energy

The cost of the different sources will be used as an input for the algorithm. The costs will be in QAR/KWh for each source. They are obtained from previous researches done for Qatar. The costs are shown in the results section.

3.4 Developing an Algorithm for accomplishing a "Smart Home Energy Management system"

One of the main objectives of this project is to develop an algorithm that has the ability to control five different sources of energy. The algorithm will work on switching from one energy source to another at the right time to save money. After setting the structure of the algorithm (inputs, set of rules and outputs); the algorithm was written using MATLAB software and the output was a selection of the sources to be used. The proposed algorithm is shown in figure (21).

A summary of the Smart Home Energy Management System (SHEMS) algorithm is as follow: the algorithm will work based on users' inputs which are: AC, DC and gas loads, power supply conversion factors, prices of energy and instantaneous power capacity at each source. The algorithm will include a set of rules to modify the energy source prices based on both the current prices and the power supply conversion factors. For example, if the PV energy source is selected to supply the power to AC

loads, the modified price of the PV power will be equal to the current price of PV power multiplied by 1/DC_AC. DC_AC is a factor that considers the DC to AC power supply conversion losses. The modified prices for the different energy sources are stored in a matrix called "Cost matrix" as shown in Table (7). The energy sources are then sorted by price in ascending order to prioritize the low price energy sources. The MATLAB sort function returns the original index of the cost matrix element which is used in determining the load type (AC, DC or gas) and the power source (PV, WT, Battery, Grid and Gas) from which the power should be drawn. Based on the look table and on the returned index, the algorithm assigns the load to its corresponding energy source.

A "for-loop" with a maximum number of iterations equal to the number of the sorted cost matrix columns (15 elements) is employed in this algorithm to repeat a code block that calculates how much power can be drawn from the cheapest energy source in order to reduce the overall power consumption cost. The code block also calculates the remaining source power and uncovered loads. In the second iteration, based on the previous values, the loop calculates how much power can be drawn from the second cheapest energy source in order to cover the remained loads, if any. The remaining source power and uncovered loads are then re-calculated. After all iterations are complete, all loads should be covered except if the summation of the available powers coming from all energy sources are less than the current loads.

Finally, as shown in Table (7), the algorithm outputs power amounts that should be drawn from each power source in order to have the power consumption cost minimized. The output values of the proposed algorithm can be scaled and then passed to power inverters to control the actual cost of power consumption in buildings. Moreover, the algorithm will work on giving commands to the Arduino

microcontroller. It will give orders to open a certain energy source and to switch from one energy source to another at a certain point of time for cost savings. The code of the proposed algorithm written in Matlab is included in appendix 1.

Table 7

Cost Matrix

Cost matrix	Load type	Energy	Cost matrix	Load type	Energy
element		source	element		source
number			number		
1	AC	PV	9	DC	Grid
2	AC	WT	10	DC	Gas
3	AC	Battery	11	Thermal	PV
4	AC	Grid	12	Thermal	WT
5	AC	Gas	13	Thermal	Battery
6	DC	PV	14	Thermal	Grid
7	DC	WT	15	Thermal	Gas
8	DC	Battery			
		•			

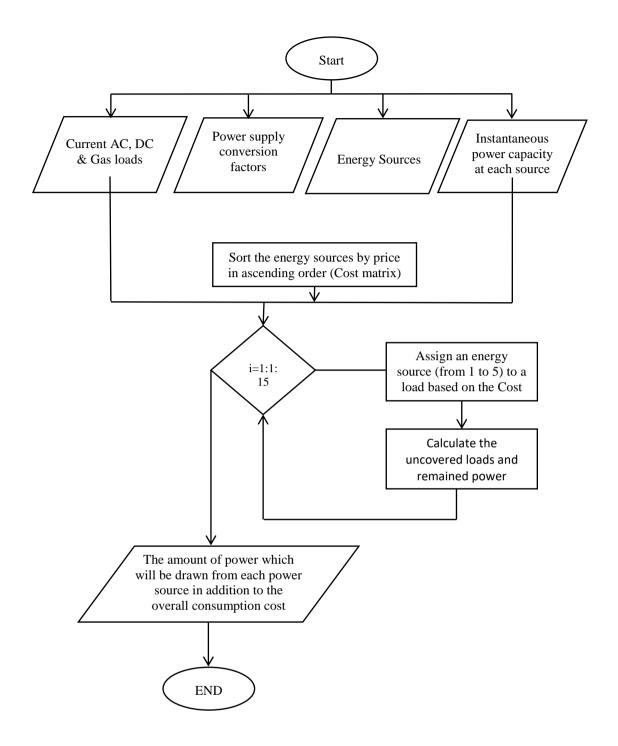


Figure 21. Proposed Algorithm

3.5 Developing an Algorithm for Running the Hardware Prototype of the "Smart Home Energy Management system"

In order to run the hardware prototype; two algorithms will be used. The first one is the Matlab discussed in section 3.5. The focus will be on the AC part only; since 90% of the home appliances in Qatar consume AC loadThis code is required to give the optimal sources to be used at a specific time in which these values will be sent to the Arduino microcontroller through serial communication. This requires adding a small code for the serial communication which allows Matlab and Arduino to communicate and the code is written in appendix 2.

The second one is written in Arduino 1.8.3 and will be uploaded to Arduino Mega 2560. The algorithm steps are described in details in a flow chart and this is shown in figure (22). The algorithm is written in appendix 3.

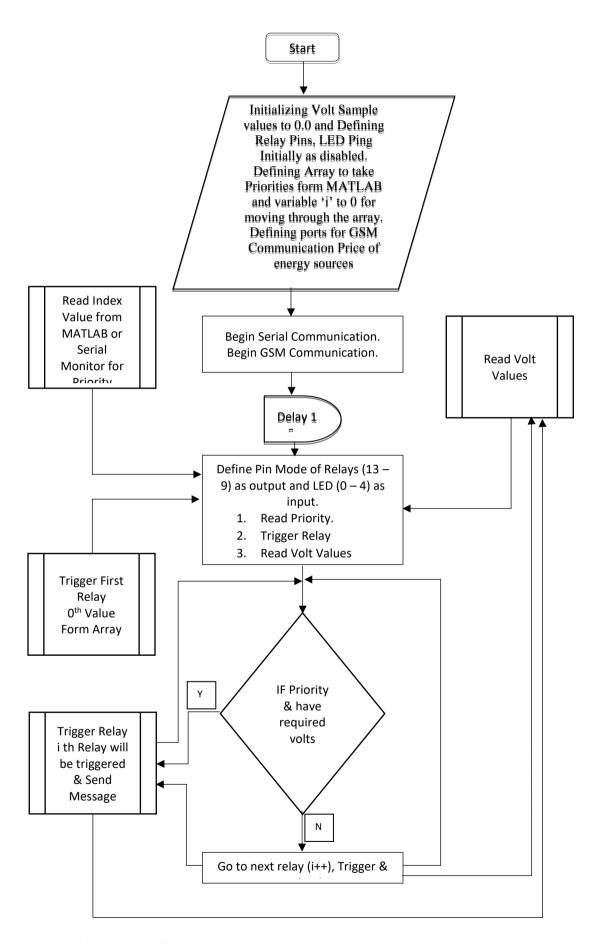


Figure 22. Arduino Code Flow Chart

3.6 Developing a Hardware Prototype for accomplishing a "Smart Home Energy Management System"

Another main objective of this project is to develop a hardware prototype for a SHEMS. After going through the literature review; the following components were chosen to develop the hardware and are shown in table (8). The hardware system was constructed as shown in figure (23).

Table 8

Hardware Components

Component	Description	Figure
Arduino	Arduino Mega 2560	
Mega 2560	acts as the controller	
	of the system. It	
	provides the other	
	components	DODG PRINCE OF THE PRINCE OF T
	instruction to switch	
	from one source to	
	another.	

USB Cable The USB cable is
used to connect the
Arduino Mega 2560
microcontroller to the
computer.



GSM Modem GSM Modem acts as the communication system. It provides the user with information and updates about the system through text messages.



SIM Card

The SIM card will be inserted in the GSM modem. It is required so the user can send and receive messages from the GSM modem.



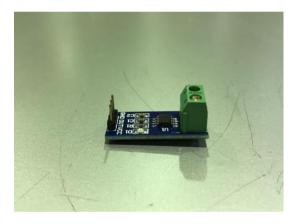
Relays

Relays are required to open and close the different sources of energy when it receives signal/current from the Arduino microcontroller. Five of this 2 relay module was used for the five different sources.



Current sensor

The current sensor is required to measure the power capacity of each energy source.

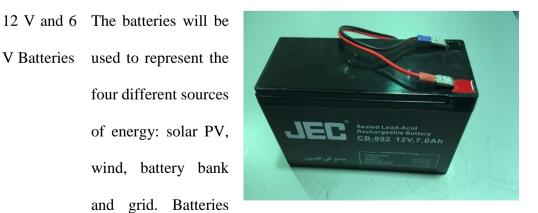


V Batteries used to represent the

with

four different sources of energy: solar PV, wind, battery bank and grid. Batteries

different



voltages used to represent that not all sources have the same power capacity.

Power Supply

The power is required for the relays since they require 5v to work.



Junction

The junctions are required to make common ground and common positive since all power will go the same light bulb from all sources.



Light bulbs

The light bulb will be used to represent the load. It will turn on whenever any of the energy sources is used. Two light bulbs are used as shown; each one will



consume 3W of power.

Fan

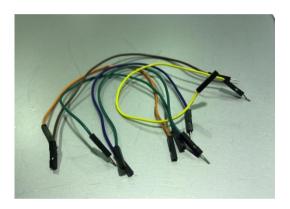
The fan is used to represent the load as well. It will turn on whenever energy is supplied. It consumes 1.1W of power.



Jumper

wires

The wires are required to connect relays, current sensors and LEDs to the arduino.



Electrical

wires

The electrical wires are required to connect all components together: relays, current sensors, DC/AC converter and the light bulb.



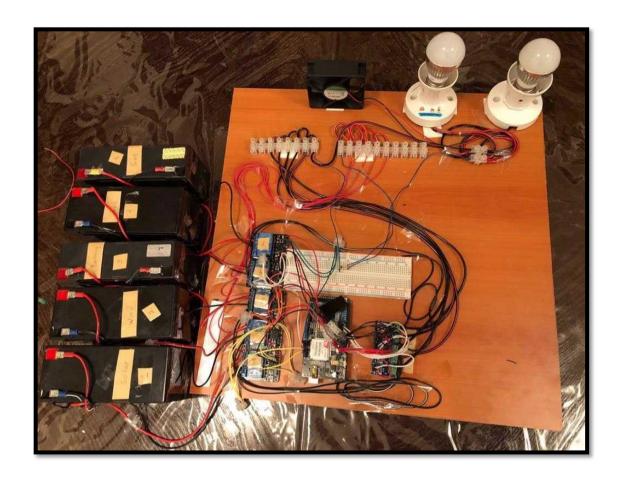


Figure 23. Hardware Prototype

3.6.1 Hardware Logic

The logic behind the hardware is as follow: Five batteries were chosen to represent the five sources of energy: solar, wind, battery bank, grid and gas. The solar, wind and grid are represented by 12V with 7 amps. Meanwhile, the battery and gas are represented by 6 V batteries with 12 amps. This was done to represent that different sources will have different power capacities. Each of the batteries are connected to two relays in which the positive side of the battery is connected to the com of the first relay and the negative side is connected to the normally open of the second relay. The normally open of the first relay is then connected to the positive of the loads (2 light bulbs and a fan) in which the three loads were combined together with two junctions

one for the positive and one for the ground. The com of the second relay is then connected to the current sensor. Two relays were used for each battery to avoid a reverse movement of the current back to the batteries since one ground is done for all the loads. The relays are used to trigger a certain source (battery) to open at a certain time and supply current. Now, the other side of the current sensor is connected to the common ground of the loads. The current sensors are used to measure how much current was drawn from each source; the current sensors do not have polarity.

Both the current sensors and the relays were connected to the Arduino microcontroller in which it will read the data from the current sensors. Based on these values of the currents sensors and the index variable from the MATLAB (index is a variable that contains the arrangement of the sources that should be used at a certain time to save cost); signals will be sent from the Arduino microcontroller to the relays to trigger the cheapest source at a certain time. A GSM modem was placed on the Arduino microcontroller; where it will send the user a text message every time a different source is used. In this hardware prototype, all sources and loads are represented as DC. However, in real life only the solar and battery bank are DC and 90% of the loads in the houses will be AC. Thus these two sources should be connected to DC/AC converter in real life.

The main idea of the system will be when MATLAB sends the index values, the Arduino Microcontroller will use the current sensors to check the power capacity of the sources. If enough power exists in the cheapest source the Arduino microcontroller will send a signal to the relay of that battery to trigger it. Otherwise, it will move to the second cheapest source and so forth. When then relay triggers a battery the light bulbs will go on and the fan as well. Moreover, a text message will be sent to the user mentioning which source is currently being used.

3.6.2 Functionality Testing of the Components

Testing #1: Before connecting the hardware, the current sensors were tested by connecting it to the Arduino microcontroller, a battery and a variable load resistor. The main aim here is to see if the current drawn from the battery changes based on changing the load. Therefore, an Arduino code was used with varying the load where it showed that the sensor is working properly. The Arduino code used is shown in Appendix 4.

Testing #2: Another testing was done for the relay. The test started by uploading a code to the Arduino to trigger the relay. The code is shown in Appendix 5. Afterwards, the relay was connected to the Arduino and a 5v power supply. The relay was triggering on and off continuously. Then, the code was edited to include only the high signal where no action was shown from the relay. Last step, the code was updated to include only the low signal and the relay got triggered here. It was found that the relay is triggered at the low signal.

3.6.3 Hardware Performance Criteria

According to ISO 50001 (a standard that helps you manage energy policy and usage) an energy management system should have the following criteria: (Indian Register Quality Systems, 2017)

- Reduce energy costs.
- Improve overall performance to reduce energy consumption and bills.
- Reduce carbon emissions.

Based on our developed energy management system; the following criteria are implemented in the system. The system works on optimizing energy based on cost which is basically satisfying the first and second criteria. Moreover, the system works

on implementing renewable sources of energy which are solar energy and wind energy. Thus, satisfying the third criterion, which is reducing carbon emissions.

3.8 Testing and Evaluating the Hardware Prototype

The hardware was tested and evaluated in six iterations; these iterations are as follow:

<u>Iteration one</u>: it consisted of the three loads, battery [1], relay [1] and current sensor [1] connected to the Arduino microcontroller. A code was written only for this part, which consisted of triggering the relay to test if the current will flow and the loads will turn on. As well as reading the current sensor values. It was found that calibration shall be done for the sensors to be able to get the correct values.

<u>Iteration two</u>: it consisted of the three loads, battery [2], relay [2] and current sensor [2] connected to the Arduino microcontroller. Similar code used in iteration one will be used here to test if the second set of components is working properly.

<u>Iteration three:</u> it consisted of the three loads, battery [3], relay [3] and current sensor [3] connected to the Arduino microcontroller. Similar code used in iteration one and two will be used here to test if the third set of components is working properly.

<u>Iteration four:</u> it consisted of the three loads, battery [4], relay [4] and current sensor [4] connected to the Arduino microcontroller. Similar code used in iteration one, two and three will be used here to test if the fourth set of components is working properly.

<u>Iteration five:</u> it consisted of the three loads, battery [5], relay [5] and current sensor [5] connected to the Arduino microcontroller. Similar code used in the previous iterations will be used here to test if the fifth set of components is working properly.

<u>Iteration six:</u> it consisted of combining all components together to test the whole system; the full code was used here to see if the system will function as

intended. The main issue faced in this iteration was when to switch from one source to another because of the current sensors values. After many trials in the code and doing multi-calibration for the current sensors the system worked properly and it will only switch from the first cheapest source to the second when the power capacity of the source is reduced and sensed by the current sensors.

CHAPTER 4: RESULTS & DISCUSSION

This section will describe the results obtained based on the methodology described in chapter 3. A main focus of this section will be on implementing the data estimated in the algorithm in Matlab and analyzing these results to show how different sources will reduce cost. Different figures and table will be used to describe the data obtained and to clarify the importance of implementing this system in Qatar. The algorithm will run for 365 days of a full year.

4.1 Household Power Consumption

Power consumption for each electrical appliance/device. This will be used in calculating the electrical consumption that occurs in an hour or a day. Table
 (9) shows this data.

Table 9

Power consumption of devices (Watt)

Electrical Appliance	Power Consumption
	(Watt)
Air Conditioner	2500
Television	200
Vacuum Cleaner	1400
Fridge	800
Oven	3000
Washing Machine	2200
Clothes Dryer	3000
Microwave	1200
Blender	600
Kettle	1800
Dishwasher	2400
Toaster	1400
Hair Dryer	1500
Hair Iron	300
Clothes Iron	2200
Water Heater	4500
Water Cooling system	5000

An example of electricity consumption at different timings of the day in June. This is shown in figure (24). Days in June are determined to have the highest electricity consumption in the year. The hourly consumption is based on the power consumption of the electrical devices. This graph mainly shows that the consumption will vary from one hour to another and usually there is no pattern.

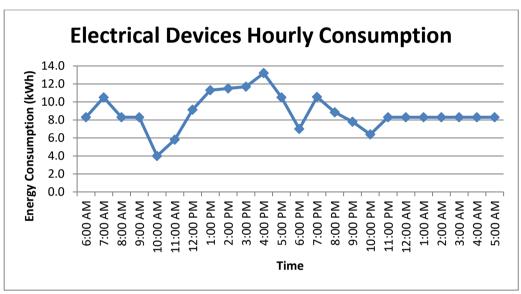


Figure 24. Electrical Devices Hourly Consumption in One Day

 Maximum Household Electricity Consumption. The data is represented in table (10).

Table 10

Average Household Electricity Consumption

Household Electricity Consumption	Unit
211	KWh/ day
6,330	KWh/ month
75,960	KWH/ year

• The tarrif of AC current (KWH) in Qatar. This is shown in table (11).

Table 11

Electricity Tariff in QAR

Electricity				
From (KWH)	To (KWH)	Tariff in QAT		
1	2000	0.08		
2001	4000	0.09		
4001	6000	0.1		
6001	8000	0.12		
8001	15000	0.18		
15001	Maximum	0.22		

The grid power capacity that is from Kahramaa is known to have no limitations on the electricity supplied to the households.

4.2 Results of the Selection of Solar Panels, Wind Turbines and Battery Bank

4.2.1 Solar Panels

The factor rating method steps are shown in table (12). The table clarifies the weights and the grades given for the criteria and the alternatives. The weights are given based on judgment considering the most important criteria for the state of Qatar. While, the grades are given based on the data of each criteria.

Table 12. Factor Rating Method for Solar Selection

Criteria/ Type	Weight 0 to	Grades for Alternative (0 to 100)			
	1.00	Monocrystalline	Polycrystalline	Amorphous	
Typical module efficiency	0.30	80	60	50	
Area required for 1 kWp	0.15	80	75	50	
Typical length of warranty	0.10	90	90	75	
Lowest price	0.20	60	80	70	
Temperature resistance	0.25	80	70	90	

After completing the weights and grades, the following calculation is done to accomplish an overall score for each type:

- **Monocrystalline** = 0.3(80) + 0.15(80) + 0.10(90) + 0.2(60) + 0.25(80) = 77
- **Polycrystalline** = 0.3(60) + 0.15(75) + 0.10(90) + 0.2(80) + 0.25(70) = 71.75

Amorphous = 0.3(50) + 0.15(50) + 0.10(75) + 0.2(70) + 0.25(90) = 66.50

From the results obtained, it is clear that monocrystalline solar panels are the best thus this type will be selected and more specifically the Trina 240 watt monocrystalline solar panel.

Qatar has set a target to supply 20% of energy through renewable energy sources, by 2030 (International Renewable Energy Agency, 2016). In this project, this percentage was divided between solar and wind as 15 % and 5% respectively since relatively less power is expected from the wind resource in Qatar . This distribution was selected according to Qatar's yearly weather since solar has higher availability than wind. Calculating 15% of energy based on the maximum annual consumption per household which is 75,960 KWH; the maximum amount required from is 11,394 KWH per house. Based on this, the 10 KW system should be selected with 40 panels. The size of one solar panel is 1.64 m²; accordingly the total space required will be 65.6 m². On the other hand, the weight of one solar panel is 10 kg per m². According to the villas specification; the 10 KW system can be handled by the house roof.

4.2.2 Wind Turbines

Based on the rating of the wind turbines, WINDMILL 1500W is considered the best with a rating of 4.1 and will be selected for this project. After deciding the type; the next step is to select the number of wind turbines required. Table (13) was generated based on the wind speed (m/s) and the power of the selected wind turbine; and it contains the number of hours of wind availability per month. An assumption is made that wind will be available all month. The final column shows the amount of wind energy generated in KWh/month as well as the annual wind energy.

Table 13

Wind Energy Production

Month	Wind	Wind Power	Wind	Wind energy
	speed	(w)	(hrs/month)	(KWh/month)
	(m/s)			
January	4	90	720	64.8
February	4	90	720	64.8
March	4	90	720	64.8
April	4	90	720	64.8
May	5	130	720	93.6
June	5	130	720	93.6
July	4	90	720	64.8
August	4	90	720	64.8
September	3	40	720	28.8
October	3	40	720	28.8
November	4	90	720	64.8
December	4	90	720	64.8
Annual wind energy (Kwh/year) 763.2				

Now in order to find the number of wind turbines required; the selected distribution of solar and wind discussed previously takes place which is only 5% of the total annual household energy should be covered by wind energy; which is equivalent to 3,798 KWh. According to this value, 5 wind turbines are required. The area required for one wind turbine is 2 m² and the weight of one wind turbine is 15 kg. Equivalently, a wind turbine weighs 7.5 kg per m² and the total space required for five wind turbines is 10 m². Accordingly, the five wind turbines can be handled by the rooftop in addition to the solar panels.

4.2.3 Battery Bank

Table (14) was generated based on the criteria and the alternatives of the batteries using factor rating method.

Table 14

Factor Rating Method for Battery Selection

Criteria/ Type	Weight 0 to	Grades for Alternative (0 to 100)				
Турс	1.00	Flooded lead-acid	AGM	Gel-cell		
Efficiency	0.35	50	100	50		
Maintenance	0.20	60	100	100		
Durability	0.20	70	70	100		
Cost	0.25	90	70	70		

The weights and grades are completed now; the following calculation is done to accomplish an overall score for each type:

- **Flooded lead-acid** = 0.35(50) + 0.20(60) + 0.20(70) + 0.25(90) = 66
- **AGM** = 0.35(100) + 0.20(100) + 0.20(70) + 0.25(70) = 86.5
- **Gel-cell** = 0.35(50) + 0.20(100) + 0.20(100) + 0.25(70) = 75

According to the above results, AGM will be selected. The next step is to select the size of the battery bank. The size of the battery bank is found based on the following data:

- The daily electrical energy consumption (KWh/day) from renewable resources which is 42.2 KWh/day.
- 2. The number of days the system should work without sun. Since most of days in Qatar are sunny thus 2 days can be selected.
- 3. The maximum depth of discharge (DoD). 50% is selected as an average.
- The lowest temperature the battery will adhere in Qatar, which is set to be 10
 °C on average.
- 5. A 12V with 400 Ah will be selected according to the market.

The result of the online calculator shows that the battery bank should have a capacity of 231 KWh and 4,813 amp hours. In order to find the number of batteries the total amperes is divided by the amperes of the selected battery; giving us a total of 12 batteries required.

The costs of the different sources were based on published researches for Qatar state. Table (15) shows these costs with certain assumptions.

Table 15

Cost of each Source in QAR/KWh

Resource	Source	Assumption	Cost
Solar	A research by Al-Fakhri,	The government	0.2984
	Mohandes & Sanfilippo	gives an incentive	QAR/KWh
	(2016) done in Qatar	of paying 30% for	
	studied Solar PV and	every KWh.	
	showed that a rooftop		
	solar PV costs 0.4263		
	QAR/KWh.		
Wind	Al-Kuwari & Rao (2013)		0.1784
	calculated wind energy		QAR/KWh
	cost to be 0.1784		
	QAR/KWh		
Battery	The 12 V batteries with	The battery is	0.3027
	400 Ah are sold	recharged from the	QAR/KWh
	approximately for 45	renewable resources	
_			

	QAR in many commercial	having their	
	websites. The cost of	average cost. To	
	recharging the battery is	calculate the battery	
	0.2384 QAR/KWh. The	cost its equivalent	
	battery is assumed to have	to the average cost	
	a lifecycle of 7 years.	+ (45/(365*7))	
Grid	According to Al-Fakhri,	The government	0.3139
	Mohandes & Sanfilippo	does not provide	QAR/KWh
	(2016) the cost of the	any subsidy to the	
	electricity coming from	electricity coming	
	the grid without subsidy is	from the grid.	
	much higher than the		
	tariff Kahramaa is		
	charging. This is		
	equivalent to 0.3139		
	QAR/KWh.		
Gas	WOQOOD mentions that	The gas cylinder	0.3047
	the cost of a 12 kg gas	will be refilled once	QAR/KWh
	cylinder is 150 QR.	every month. The	
	Meanwhile, refilling the	cost can be	
	cylinder is 15 QR. In	calculated as	
	which 12 Kg is equivalent	(15QAR/163 KWh)	
	to 163 KWh. The gas	+ (350/ (365 days *	
	cylinder is having a life	5 years))	
	cycle of 5 years.		

4.3 Main Results and Findings

The data discussed above will be used as input for the algorithm that was described in the section 3.5. The output will be the arrangement of which source to use; and how much kWh/day will be used from each source to satisfy the daily consumption with the optimized cost based on the selection. The actual cost of main grid was used for comparison. It will also calculate the savings that will occur in each day. An assumption was made here the total daily consumption required is AC since 90% of the home appliances and electrical devices use AC current. Since solar, and battery do not supply ac directly; the conversion factors were included the algorithm to adjust the losses that occur when they are converted to AC current.

According to the costs and the amount of power available from each source; the following arrangement was obtained after running the algorithm: wind, solar, battery, gas and lastly grid. The rest of the results are written in appendix 7.

A column chart is used to show how the consumption of the five sources varies at each day for every month in the year. A line chart was used to represent the actual and optimized costs on the same graph and to show if a trend exists.

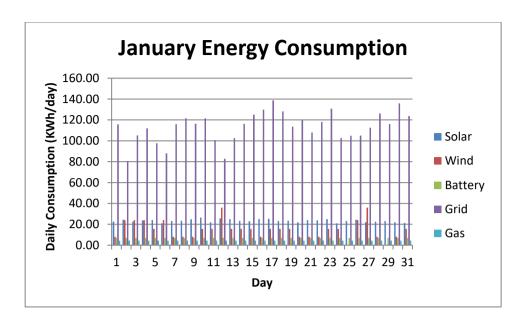


Figure 25. January Energy Consumption using Five Sources

Figure 25 shows the January energy consumption using Five Sources. The consumption of sources varies over the days according to the sources availability. In January, solar is produced and consumed the least at day 6 and the highest in day 10. On the other hand, from the graph wind energy is zero at days 25 and 29 which shows that some days may not have wind thus eliminating wind energy. In addition, wind energy is highly available and consumed on day 27 showing high wind speed was at that day. For the grid, it is consumed the most on 17th of January. Furthermore, it is clear that the usage of the battery and the gas does not vary over the month. This is because the gas is dedicated cooking, while the battery is used to store energy that may be used to supplement energy from other sources when the instantaneous demand is high. Additionally, it can be noticed that solar energy production does not vary much as wind energy does.

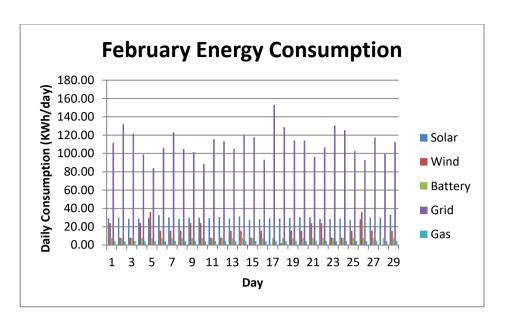


Figure 26. February Energy Consumption using Five Sources

Figure 26 shows the energy consumption in February, solar is produced and consumed the most at day 6 and the least at day 15. However, wind energy is produced and consumed the most at day 5 but oppositely on days 17 and 18 wind energy is eliminated. The grid is highly consumed on day 17 while battery and gas do not vary.

In March, solar is produced and consumed the least at day 7 and the most at day 24. While, wind energy is eliminated on several days 7, 11, 12 and 23 but it is highly consumed on day 14. On day 2; a high consumption of the grid is occurring. Battery and gas do not vary as mentioned before. This is shown in figure (27).

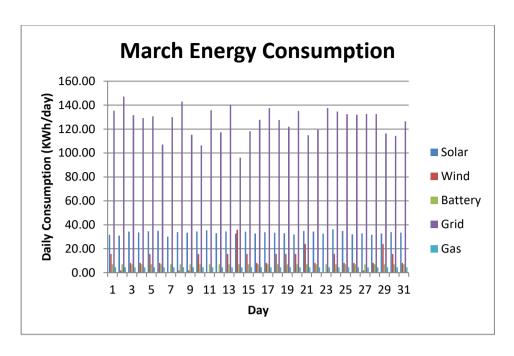


Figure 27. March Energy Consumption using Five Sources

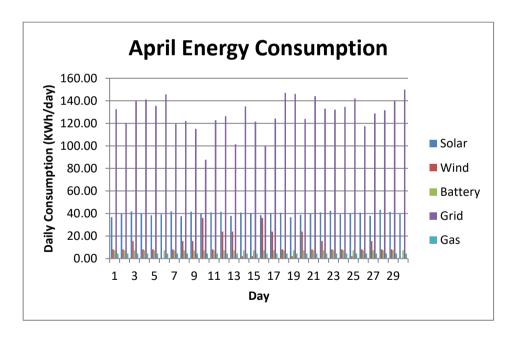


Figure 28. April Energy Consumption using Five Sources

Figure (28) shows the energy consumption in April, solar has minimum production and consumption at day 1 of the month. Meanwhile, the maximum is occurring at day 28. Wind energy is produced highly on days 10 and 16 and does not exist on days 6 and 30. The grid is consumed the highest at the last day of the month. Again, battery and gas do not vary. In May, solar is produced the least on day 19 and the highest on day 23. On the other hand, wind energy is highly produced in this month and exists every day; days 1, 5, 9, 11, 14, 15, 21, 23, 27, and 28 are considered the highest. The grid is used the most on day 18. Meanwhile, battery and gas do not vary. This is shown in figure (29).

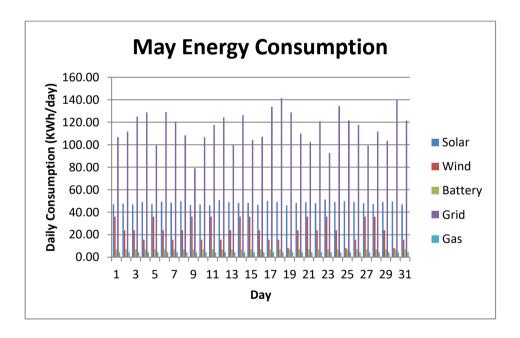


Figure 29. May Energy Consumption using Five Sources

Figure (30) shows the energy consumption in June, days 21 and 24 are considered the lowest and the highest in terms of solar production and consumption. Meanwhile, days 4, 17, 19, 22, 28 and 29 are the lowest in terms of wind energy production and consumption oppositely days 1, 5, 6, 14, 16, 18, 23 and 27 are the highest in terms of wind energy production and consumption. The grid is consumed mostly on day 4. The consumption battery and gas do not change.

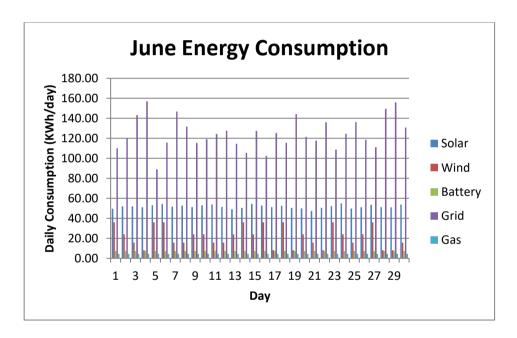


Figure 30. June Energy Consumption using Five Sources

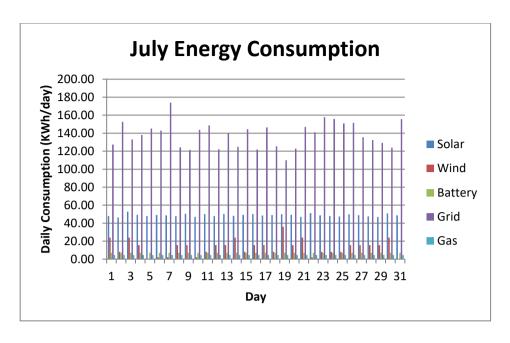


Figure 31. July Energy Consumption using Five Sources

Figure (31) shows the energy consumption in July, days 2 and 3 are significant for solar forming the lowest and highest production and consumption. Wind energy is at peak on day 19 and eliminated on day 31. Day 7 is significant for the grid where high consumption occurred. Finally battery and gas do not vary.

In August, solar energy is produced and consumed the least on day 4 and the highest on day 7. In addition, wind energy is eliminated on day 22 and produced highly on days 8, 9 and 18. High consumption of the grid is occurring at day 27. Consumption of battery and gas is constant throughout the month. This is shown in figure (32).

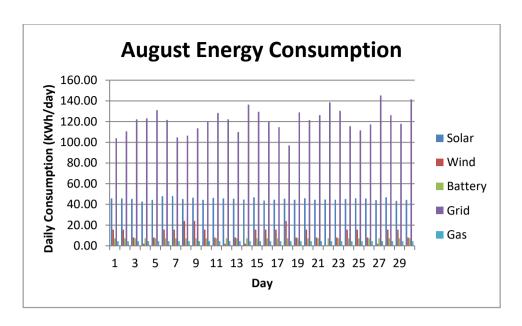


Figure 32. August Energy Consumption using Five Sources

In September, solar energy is consumed the least on the 8th of the month and the highest on the 29th of the month. Wind energy production through this month is very minimal and eliminated on 2nd, 3rd, 4th, 8th, 13th, 15th, 16th, 22nd, 23rd, 25th, 27th and 29th. The highest occurred on the 12th, 20th, and 28th of the month. The grid is consumed the highest on the 4th meanwhile the consumption of both the battery and gas do not vary. This is shown in figure (33).

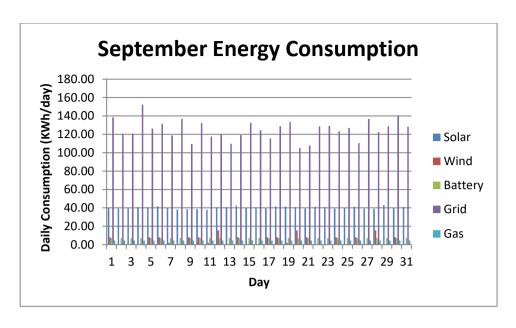


Figure 33. September Energy Consumption using Five Sources

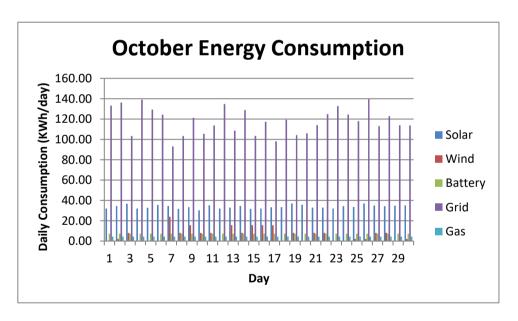


Figure 34. October Energy Consumption using Five Sources

Figure (34) shows the energy consumption in October, solar energy has the highest consumption on day 10 and the lowest consumption on 26. While, wind energy is eliminated on 1st, 4th, 5th, 6th, 12th, 18th, 20th, 23rd, 24th and 29th and produced highly on the 7th. The grid is highly consumed on the 26th. The other two sources: battery and gas are consumed constantly.

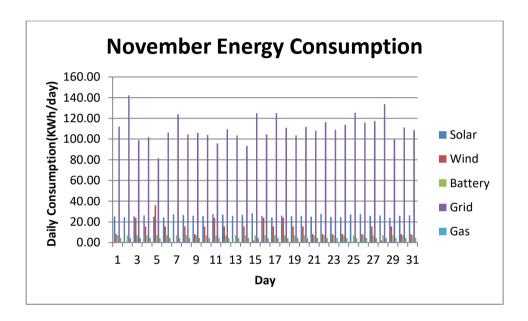


Figure 35. November Energy Consumption using Five Sources

Figure (35) shows the energy consumption in November, solar energy is consumed and produced the highest on day 15 and the least on day 29. On the other hand, wind energy is highly available on day 5 and does not exist on days 2, 7, 13 and 25. On day 2, the grid is highly consumed. Battery and gas usage are stable throughout the month. This is shown in figure (35).

In December, solar is consumed the least on day 14 and highest on day 10, wind is eliminated on days 3, 12 and 28 and highest on day 25. Grid is consumed the

highest on day 3. Meanwhile, battery and gas consumption is still stable. This is shown in figure (26).

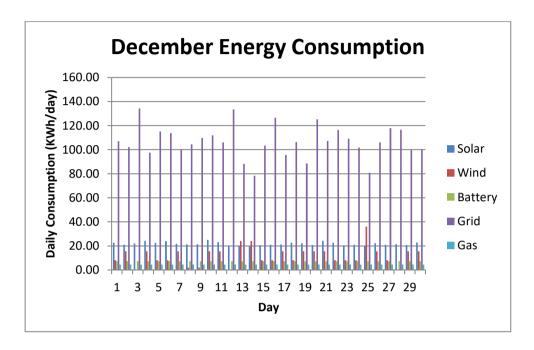


Figure 36. December Energy Consumption using Five Sources

Previously the energy consumption of the five different sources at different days for all months was discussed; in this part the actual and the optimized costs for the different days of every month will be discussed.

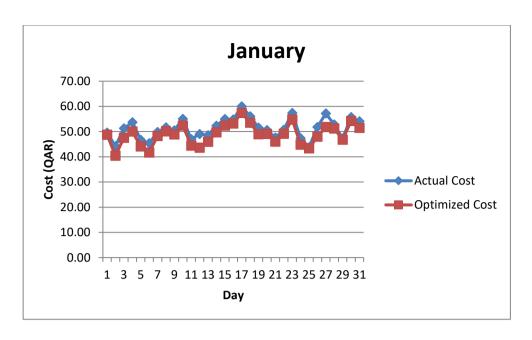


Figure 37. January Actual and Optimized Costs

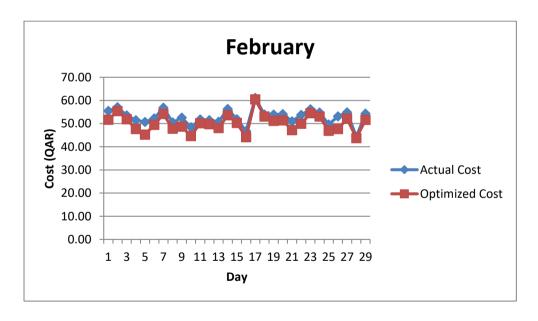


Figure 38. February Actual and Optimized Cost

Figure (40) shows actual and optimized costs in January, the costs are represented by dots and it is clear that the costs vary up and down from one day to another and there is no obvious trend. This is due to the different capacities of the sources each day and the difference in their cost per KWh. It is clear from the graph that the actual cost is the highest at day 17 so is the optimized cost.

It can be called the peak time of the month. Relating this to the January energy consumption; in day 17 grid usage was the highest and since grid is the most expensive it led to high actual cost. Meanwhile, the lowest actual cost is occurring at day 25 and the lowest actual optimized is at day 2. From the graph, the savings are represented by the gap between the two curves and it can be seen that at day 12 the highest gap occur which means the highest saving.

In February, the highest actual and optimized costs are occurring at day 17 meanwhile the lowest actual and optimized costs are occurring at day 28. Again, this is related to the grid consumption where it's the highest on day 17 and the lowest on day 28. The maximum is occurring on day 5 because about 78% of the energy on that day is used from renewable resources. This is shown in figure (38).

In March, costs reach to the peak on day 13 and reach the minimum on day 6. Meanwhile, the maximum savings are occurring on day 14 because solar energy and wind energy were highly available on this day. This is shown in figure (39).

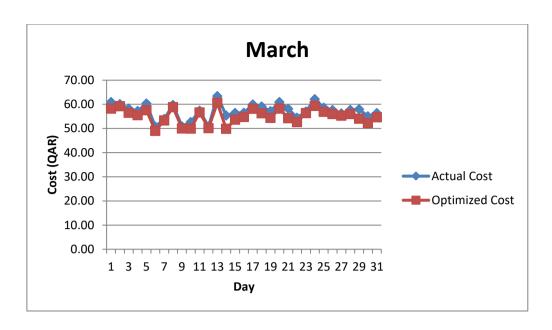


Figure 39. March Actual and Optimized Costs

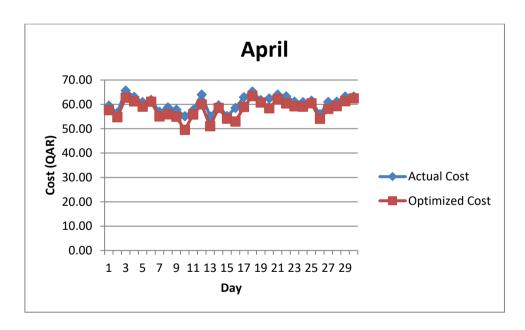


Figure 40. April Actual and Optimized Costs

In April, the actual cost and the optimized cost extremes differ. The actual cost is the highest on day 3 and lowest on day 13. Meanwhile, the optimized cost is the highest on day 18 and the lowest on day 10. The reason behind having the lowest optimized cost because the summation of solar energy and wind energy is the highest in this day. This is show that the actual and the optimized costs are not always proportional. Day 16 has the highest savings. This is shown in figure (40).

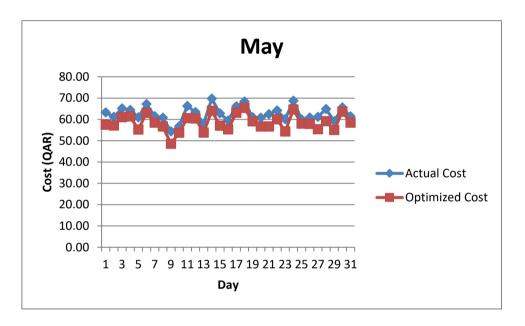


Figure 41. May Actual and Optimized Costs

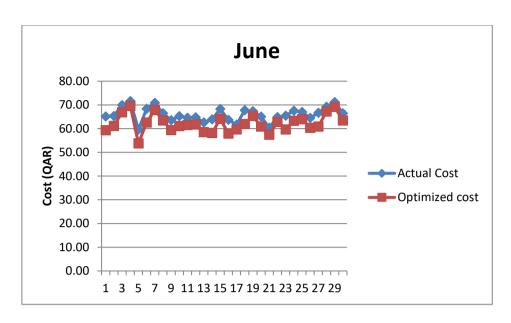


Figure 42. June Actual and Optimized Costs

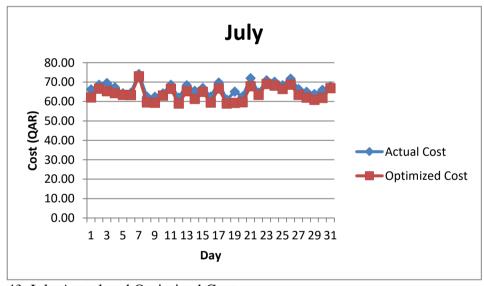


Figure 43. July Actual and Optimized Costs

Figure (41) shows the actual and the optimized costs in May, the actual cost is the lowest on day 9 and the highest at day 14. The optimized cost is the lowest on day 9 as well but the highest on day 18. This is another example to show that the actual

and the optimized costs do not always meet. Finally, the savings are high this month and specially on day 23.

Figure (42) shows the actual and the optimized costs in June, day 4 is recorded to have the highest actual and optimized costs while day 5 is recorded to have the lowest actual and optimized costs. In addition, day 6 is recorded to have the highest savings.

Figure (43) shows the actual and the optimized costs n July, day 18 has the highest actual and optimized costs and day 7 has the lowest actual and optimized costs. The highest savings are occurring at day 19. The two lines of the actual cost and the optimized cost are almost overlaying each other showing the savings are very minimal in this month.

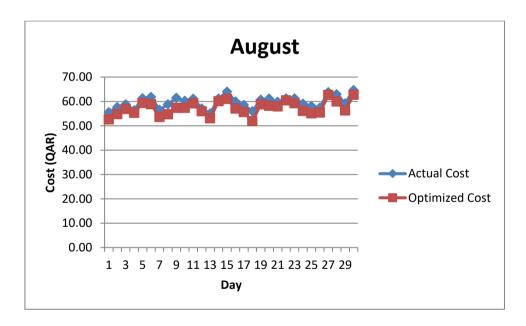


Figure 44. August Actual and Optimized Costs

In August, the highest actual and optimized costs are occurring at the last day of the month, the lowest actual cost is occurring on day 13, the lowest optimized cost is occurring at day 18 and the maximum savings are occurring at day 9. This is shown in figure (44).

In September, day 4 and day 13 have the highest and the lowest actual and optimized costs respectively. The savings are minimal since the two lines are very close and the maximum saving is occurring at day 20. This is shown in figure (45).

In October, the highest costs are occurring at day 26. Meanwhile, the lowest actual cost occurring at day 20 and the lowest optimized cost at day 8. At day 7, maximum savings are occurring. This is shown in figure (46).

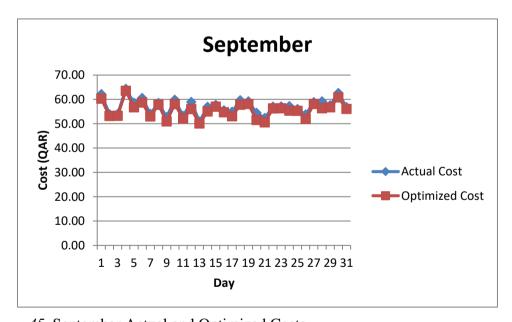


Figure 45. September Actual and Optimized Costs

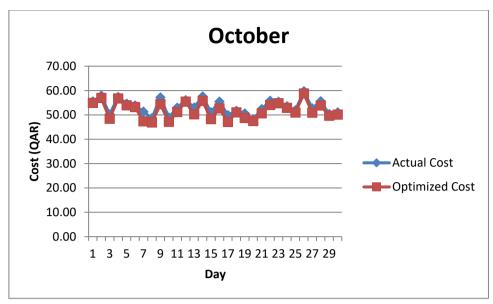


Figure 46. October Actual and Optimized Costs

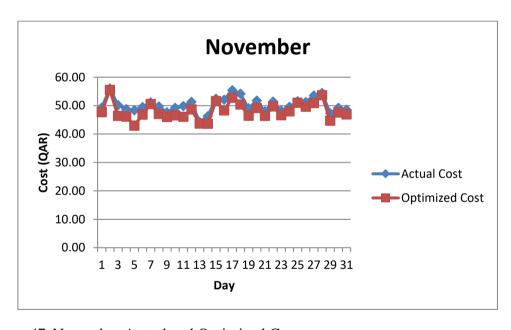


Figure 47. November Actual and Optimized Costs

Figure (47) shows the actual and the optimized costs in November, day 2 has the highest costs, day 5 has the lowest optimized cost and day 13 has the lowest optimized cost. Maximum savings are at day 5. In December, day 14 has the lowest costs, day 3 has the highest optimized cost, and day 20 has the highest actual cost. Maximum savings are occurring at day 25. This is shown in figure (48).

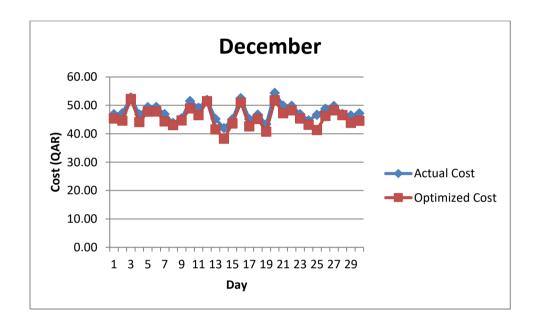


Figure 48. December Actual and Optimized Cost

A summary based on the above results is shown in two tables; table (16) summarizes daily consumption into monthly and yearly consumption for each of the five sources. Table (17) summarizes the daily optimized cost, daily actual cost, and daily savings into monthly and yearly data for one villa. The same parameters were also calculated for all houses in Qatar in order to visualize the impact of savings at national level. The calculations for national level were based on the number of total houses in

Qatar, i.e. 201,432 (Ministry of Development Planning and Statistics, 2016). As assumption was made that all villas are equal to the total number of houses in Qatar.

Table 16

Monthly and Yearly Consumption of each of the five sources

Month	Consumption	Solar	Wind	Battery	Grid	Gas
January	5061.28	726.71	460.2	231.00	3516.2	163.00
February	4883.83	855.72	460.2	231.00	3232.6	163.00
March	5650.15	1036.67	219.45	231.00	4038.7	163.00
April	5774.12	1198.62	359.3	231.00	3862.5	163.00
May	6181.14	1499.12	749.1	231.00	3574.8	163.00
June	6305.39	1552.42	653.4	231.00	3745.9	163.00
July	6569.95	1514.83	407.9	231.00	4289.1	163.00
August	5703.77	1358.69	355.7	231.00	3635.7	163.00
September	5633.13	1247.85	150.0	231.00	3877.1	163.00
October	5096.53	1013.00	191.0	231.00	3538.8	163.00
November	4966.49	804.22	380.5	231.00	3423.6	163.00
December	4567.31	653.84	356.2	231.00	3096.5	163.00
Yearly	66393.10	13461.68	4743.0	2772.0	43831.5	1956.0

Table 17

Actual Cost, Optimized Cost and Savings of One House & All Houses

Month		One Villa			All Villas	
Monun	Actual Cost	Optimized Cost	Savings	Actual Cost	Optimized Cost	Savings
January	1588.74	1512.09	76.65	320022280.4	304583121.8	15439158.6
February	1533.03	1455.64	77.39	308802088	293213459.1	15588628.91
March	1773.58	1709.20	64.38	357256017.3	344287432.8	12968584.49
April	1812.50	1741.54	70.96	365094820.8	350801886.3	14292934.48
May	1940.26	1811.79	128.47	390830728.7	364952070.6	25878658.09
June	1979.26	1862.97	116.29	398686922.5	375262180.5	23424741.97
July	2062.31	1979.82	82.48	415414888.6	398799898.6	16614989.92
August	1790.41	1717.46	72.95	360646761.3	345952305.3	14694455.97
September	1768.24	1724.84	43.40	356179905.3	347437598	8742307.255
October	1599.80	1554.53	45.27	322251207.6	313131399	9119808.552
November	1558.98	1491.22	67.76	314028590.7	300380118.7	13648472.07
December	1433.68	1371.59	62.09	288788893.2	276281472.9	12507420.28
Yearly	20840.80	19932.70	908.10	4198003104	4015082944	182920160.6

In table (16), the highest electricity consumption is occurring in July; this is also shown in figure (49) where the consumption starts increasing from January and from one month to another until it reaches a peak in July and then the consumption starts decreasing. This is can be related to the temperature increase during the year; where the higher the temperature the higher the consumption since it is mainly influenced by the demand for cooling energy. On the other hand, table (16) and figure (50) shows how the consumption varies each month using the five different sources. Moreover, table (16) shows how solar availability and production changes from one month to another; increasing from January until it reaches a peak in May and then starts decreasing again. This is related to how solar irradiance changes from one month to another throughout the year. This trend can also be observed in figure (51). Furthermore, table (16) shows that there's no exact pattern of how wind energy changes throughout the year. This is

due to the different availability of wind which is not stable. This is also shown in figure (52).

In table 17, the highest saving occurs in May. It can be observed that for one villa, the saving is 128 QAR. This translates to a total of 25,878,658 QAR savings per month for all villas in Qatar. The savings may appear little when it is only calculated for one villa; however it becomes significant and clear when it is calculated for all villas. It is also clear from the table that there's no clear pattern in the savings occurring from one month to another and this is mainly due to the variation of the sources availability from one month to another. The total yearly saving for one villa is 908 QAR, meanwhile for all villas the saving is 182,920,160 QAR. In order to show these comparisons clearly; figures (53 and 54) show the actual cost and the optimized cost in a column chart for one villa and all villas respectively. The difference in the elevation of the columns shows the savings. All of the above results prove the importance of the proposed system and its huge effect on the savings that will occur for Qatar State.

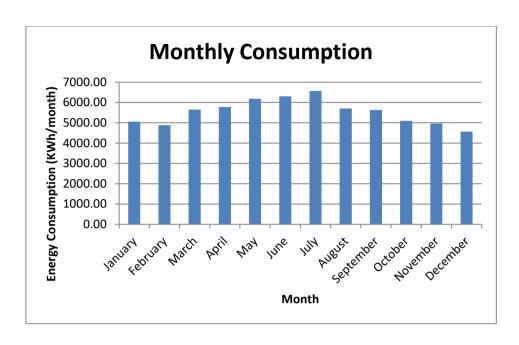


Figure 49. Monthly Consumption using only One Source

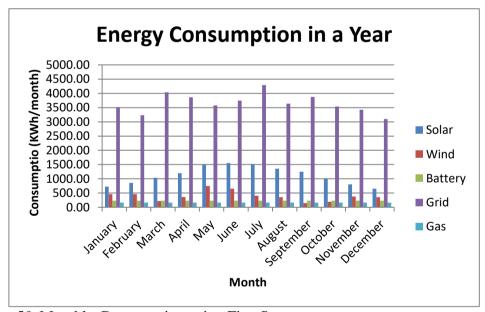


Figure 50. Monthly Consumption using Five Sources

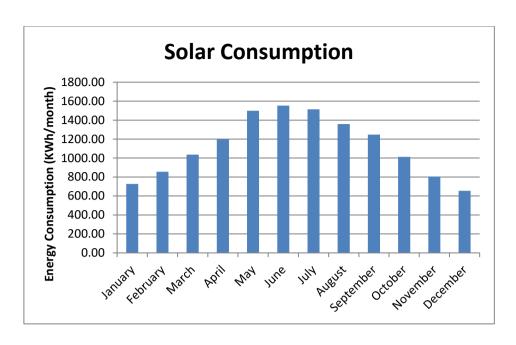


Figure 51. Solar Consumption based on its availability

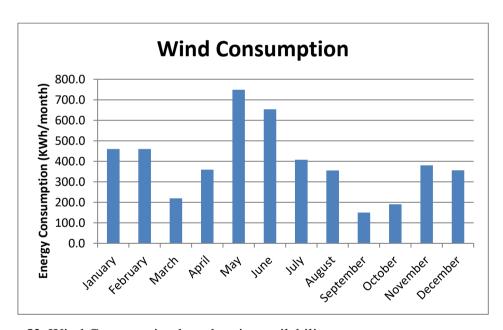


Figure 52. Wind Consumption based on its availability

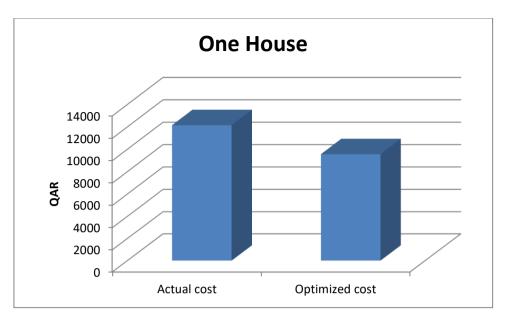


Figure 53. Comparison of the Total Actual Cost and the Total Optimized Cost of One House

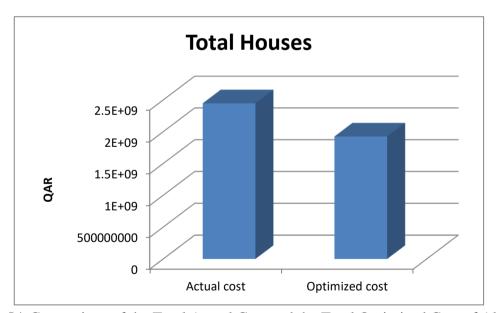


Figure 54. Comparison of the Total Actual Cost and the Total Optimized Cost of All Houses

CHAPTER 5: CONCLUSION

The population of the State of Qatar has been increasing very rapidly in the past few years, according to the economic growth that has been in the country. People have been migrating to the country to fulfill the positions required for completing the projects of World Cup FIFA 2022. The increase in the population leads to the increase of electricity consumption in the country; as well as the increase in the country expenses. This introduces the concept that an energy management system must be established in the country; and more specifically a "Home Energy Management System (HEMS)".

Qatar is known to have only one source of energy to be supplied to the houses, which is the conventional power grid. Natural gas is basically used to produce this energy. Natural gas is a non-renewable source of energy and it must be consumed in a sustainable manner. However, the country aims by 2030 to start producing 20% of the total energy from renewable sources of energy such as solar and wind. This aspiration can be supported by introducing a "Home Energy Management System (HEMS)" that will help to conserve energy, reduce consumptions, and reduce dependency on conventional energy by integrating different sources of energy".

In this project, two sources of renewable energy were investigated for use in Qatar, i.e., solar and wind. Their applicability to Qatar was also explored. A review of different home energy management systems applied in other countries were also investigated. A Smart Home Energy Management System was proposed for use in Qatar. The operations of the SHEM system was discussed with reference to a case study villa in Qatar. Case study analysis showed that a SHEM system is a potential inclusion into Qatar's quest for using available energy sources in a sustainable manner. In order to demonstrate the functionality of the proposed SHEM system, a prototype was

designed, constructed and tested. The main features of the prototype were demonstrated through the inclusion of a GSM Modem and Arduino Microcontroller. The focus of the prototype was to implement a Home Energy Management System that uses different sources with the aid of GSM Modem and Arduino Microcontroller to minimize the cost.

The project was carried out in different stages. The first stage was selecting a "House" as a case study to be able to implement the system and characterize all the electrical devices/appliances in the house. The second stage consisted of data collection from Kahramaa based on the classified electrical devices/appliances and in order to find the electrical consumption in KWh per day. The third stage consisted of selecting the type of solar panels, wind turbines and battery bank that shall be used in the system. As well as; their sizes.

The fourth stage consisted of estimating how much each source will produce and how much the electrical consumption will be per day per house. As well as, discovering the costs of the different sources in QAR per KWh.

The fifth stage consisted of developing two algorithms: the first algorithm was written in Matlab and will take the data mentioned in the last stage as an input. The output will be which energy source to use and the savings that will occur. The second algorithm was written in Arduino 1.8.3 and was used to give signals to the hardware to switch from one source to another and to turn on the GSM Modem to send messages to the user to update the user about the energy system status.

The main results can be summarized as follow. In order to implement the system to the villa that was selected as a case study, a 10 KW solar system is required with 40 panels that are made from monocrystalline material. 5 wind turbines rated at e 1500W are required. 12 AGM batteries with 12 V and 400 Ah are required in addition to an LPG cylinder dedicated for cooking purposes.

Obtained results show that the highest electricity consumption occurs in July, the highest production of solar energy occurs in May and the production of wind energy varies randomly throughout the year.

The results also showed that the yearly consumption of energy for one house is about 66,393 KWh per year and the actual cost when only one source was used (current situation in Qatar) is 20,841 QAR per year. The optimized cost after using the different sources of energy that are managed by selecting the least cost energy option is 19,933 QAR per year. This leads to a total saving of 908 QAR per year for one villa. On the other hand, the actual cost for all villas in Qatar was calculated to be 4,198,003,104 QAR per year. The optimized energy cost for all villas was found to be 4,015,082,944 QAR per year. This leads to a total saving of 182,920,161 QAR per year.

These results show that SHEM systems are an essential component of energy management issues since these system can be implemented to (a) reduce energy consumption of main grid electricity, (b) reduce energy costs, (d) reduce electricity bills for consumers, and (e) reduce the total budget for energy for a national economy.

5.1 Future Work

Upon completing the research and understanding the importance of implementing a Smart Home Energy Management System in Qatar. The future work is to install the system in a villa in Qatar and collect real time data and actual results of the savings that will occur. This will give the ability to test the difference between results obtained based on research and results obtained based on real testing.

5.2 Recommendations

To implement the Smart Home Energy Management System in Qatar stage by stage and not at once. In other words, to implement the system to one district and test the results, then move forward to the next district. This will give the ability to check the differences that might occur from one district to another. After investigating the differences between the districts and completing them, this will allow testing the differences between the seven different zones in Qatar and see if there are differences in terms of savings.

5.3 Limitations

There are several limitations in this project which can be summarized as follow:

- The data taken from Kahramaa is for one day in June which is general. This
 may affect the calculation that was done for finding the monthly and the
 yearly consumption for one villa.
- The prototype that was done in this project has no scale which means it can be enlarged to be implemented on an actual villa directly. The prototype was just for proof of concept.
- 3. Kahramaa does not vary the tariff with respect to time, in which this did not allow to an hourly analysis. Thus daily analysis was done in this project.

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APPENDIX 1: MATLAB CODE

```
clc
clear all
% Current AC and DC loads in kWh (instantaneous) // will be automatically selected
based
% on the varibale t (time)
Lac_ofp=158.01;
Lac_medp=158.01;
Lac_onp=158.01;
Ldc_ofp=0;
Ldc_medp=0;
Ldc_onp=0;
Lthermal_ofp=0; % kBTU /hour
Lthermal_medp=0;
Lthermal_onp=0;
Lac_array=[Lac_ofp,Lac_medp,Lac_onp];
Ldc_array=[Ldc_ofp,Ldc_medp,Ldc_onp];
% Time:
t=0;
% Available power capacity at different energy sources in kWh (Power profile)
Spv=23.78;
Swt=8.1;
Sbattery=7.45;
Sgrid=100000000;
Sgas= 5.26;
Ssource_matrix=[Spv Swt Sbattery Sgrid Sgas];% Source Power Capactiy (SPC)
Ssource_matrix_cost=[Spv Swt Sbattery Sgrid Sgas];
% Energy conversion factors
AC_DC=0.85;
AC_thermal=1;
DC_AC=0.95;
DC_thermal=1;
Gas_AC=0.85;
```

```
Gas_DC=Gas_AC*AC_DC;
Gas_thermal=0.85;
if (t>=19 \&\& t<=24 || t>=0 \&\& t<=7)
  Lac=Lac_ofp;
  Ldc=Ldc ofp;
  Lthermal=Lthermal ofp;
  'OFF-PEAK'
else if (t>=11 \&\& t<=17)
  Lac=Lac medp;
  Ldc=Ldc_medp;
  Lthermal=Lthermal_medp;
  'MED-PEAK'
  else
  Lac=Lac_onp;
  Ldc=Ldc_onp;
  Lthermal=Lthermal_onp;
  'ON-PEAK'
  end
end
% Prices of different energy sources in Qatari Riyal per kWh
Cpv_dc=0.2984;
Cpv ac=Cpv dc*(1/DC AC);
Cpv_thermal=Cpv_dc/3.412; For immersed heating elements, 3.412 kBTU / KWh
Cwt_ac=0.1784;
Cwt_dc=Cwt_ac*(1/AC_DC);
Cwt thermal=Cwt ac/3.412;
% Energy Prices
Cgrid_ofp=0.3139; % per kWh
Cgrid_medp=0.3139;
Cgrid_onp=0.3139;
Cgrid dc ofp=Cgrid ofp*(1/AC DC);
Cgrid_dc_medp=Cgrid_medp*(1/AC_DC);
Cgrid_dc_onp=Czgrid_onp*(1/AC_DC);
Cgrid_thermal_ofp=Cgrid_ofp/3.412;
Cgrid_thermal_medp=Cgrid_medp/3.412;
Cgrid_thermal_onp=Cgrid_onp/3.412;
Cbattery dc=0.3027;
Cbattery_ac=Cbattery_dc*(1/DC_AC);
Cbattery_thermal=Cbattery_dc/3.412;
```

```
Cgas=0.2547;
Cgas ac= 0.2547+0.05; %0.05 QAR per kWh is added to cover the price of generator
and maitenance
Cgas_dc=Cgas_ac*(1/AC_DC);
Cgas thermal=Cgas/35*(1/Gas thermal);
Cmatrix ac onp=[Cpv ac Cwt ac Cbattery ac Cgrid onp Cgas ac]; % cost array
Cmatrix_ac_medp=[ Cpv_ac Cwt_ac Cbattery_ac Cgrid_medp Cgas_ac];
Cmatrix ac ofp=[Cpv ac Cwt ac Cbattery ac Cgrid ofp Cgas ac];
Cmatrix_dc_onp=[ Cpv_dc Cwt_dc Cbattery_dc Cgrid_dc_onp Cgas_dc];
Cmatrix_dc_medp=[ Cpv_dc Cwt_dc Cbattery_dc Cgrid_dc_medp Cgas_dc];
Cmatrix_dc_ofp=[ Cpv_dc Cwt_dc Cbattery_dc Cgrid_dc_ofp Cgas_dc];
Cmatrix_thermal_onp=[Cpv_thermal Cwt_thermal Cbattery_thermal
Cgrid thermal onp Cgas thermal];
Cmatrix_thermal_medp=[Cpv_thermal Cwt_thermal Cbattery_thermal
Cgrid_thermal_medp Cgas_thermal];
Cmatrix thermal ofp=[Cpv_thermal Cwt_thermal Cbattery_thermal
Cgrid_thermal_ofp Cgas_thermal];
if (t>=19 \&\& t<=24 || t>=0 \&\& t<=7)
  Cmatrix_ac=Cmatrix_ac_ofp;
  Cmatrix dc=Cmatrix dc ofp;
  Cmatrix_thermal=Cmatrix_thermal_ofp;
  Lac=Lac_ofp;
  Ldc=Ldc_ofp;
  Lthermal=Lthermal ofp;
  'OFF-PEAK'
else if (t>=11 \&\& t<=17)
  Cmatrix_ac=Cmatrix_ac_medp;
  Cmatrix dc=Cmatrix dc medp;
  Cmatrix_thermal=Cmatrix_thermal_medp;
  Lac=Lac medp;
  Ldc=Ldc_medp;
  Lthermal=Lthermal_medp;
  'MED-PEAK'
  else
  Cmatrix_ac=Cmatrix_ac_onp;
  Cmatrix_dc=Cmatrix_dc_onp;
  Cmatrix thermal=Cmatrix thermal onp;
  Lac=Lac onp;
  Ldc=Ldc_onp;
  Lthermal=Lthermal onp;
  'ON-PEAK'
```

% Load correction coeffecients (Energy losses) [kwh kwh kwh kwh kBTU]

```
Lac_matrix=[Lac*1/(DC_AC) Lac Lac*1/(DC_AC) Lac*1/(DC_AC)
Lac*1/(Gas AC)*3.412]*1/Lac;
  Ldc matrix=[Ldc Ldc+1/(AC DC) Ldc Ldc*1/(AC DC)
Ldc*1/(Gas_DC)*3.412]*1/Ldc;
  Lthermal matrix=[Lthermal/3.412 Lthermal/3.412 Lthermal/3.412 Lthermal/3.412
Lthermal*1/Gas_thermal]*1/Lthermal; % equivelant load matrix
  end
end
% Sorting the energy sources by price
[Cmatrix_ac_asc,Index_ac]=sort(Cmatrix_ac); %Carray_ac(Index_ac(1)) -> Lowest
price, Carray_ac(Index_ac(1)) -> Highest price
[Cmatrix_dc_asc,Index_dc]=sort(Cmatrix_dc);
[Cmatrix thermal asc,Index thermal]=sort(Cmatrix thermal);
[Cmatrix acdc asc,Index cost acdc]=sort([Cmatrix ac Cmatrix dc
100*Cmatrix_thermal]) % cost matric with consideration of losses - This matrix is the
one which orders the listed resources
                                              % the Cmatrix thermal is
multiplied by 100 to move the thermal loads to the end and to give the priority to AC
and DC
Total_cost_ac_sum_grid=Lac*Cmatrix_ac(4);
Total cost dc sum grid=Ldc*Cmatrix dc(4);
Total_cost_thermal_sum_gas=Lthermal*Cmatrix_thermal(5);
xlswrite('D://Low running cost controller.xlsx',[Lac Ldc, Lthermal],'Based on AC
Cost', 'B13');
xlswrite('D://Low running cost controller.xlsx',Ssource matrix,'Based on AC
Cost', 'B10');
Lac_rem= Lac;
Ldc rem= Ldc:
Lthermal_rem= Lthermal;
for i=1:15
  kk=i
  Lac=Lac rem
  Ldc=Ldc rem
  Lthermal=Lthermal_rem
  Ssource_matrix cost
  Ssource_matrix_cost_record(i,:)=Ssource_matrix_cost;
  if (Index cost acdc(i)>=0 && Index cost acdc(i)<=5) % AC loads - based on the
order of resources in the sorted matrix
Ssource matrix cost(Index cost acdc(i))<=Lac*(Lac matrix(Index cost acdc(i))) %
Lac_matrix includes all power supply conversion factors.
        Lac_rem=Lac*(Lac_matrix(Index_cost_acdc(i)))-
Ssource matrix cost(Index cost acdc(i));
```

```
Lac rem=Lac rem/(Lac matrix(Index cost acdc(i)));
         % total_cost_ac from column 1 to 5 -> AC loads drawn off source 1 to 5,
from column 6 to 10 -> DC loads and from column 11 to 15 -> thermal loads
Total_cost_ac(i,Index_cost_acdc(i))=Ssource_matrix_cost(Index_cost_acdc(i))*Cmat
rix ac(Index cost acdc(i));
         %output power ( to control power inverters)
Output_power(1,Index_cost_acdc(i))=Ssource_matrix_cost(Index_cost_acdc(i));
         Source matrix cost(Index cost acdc(i))=0;
      else
         Lac_rem=0;
Ssource_matrix_cost(Index_cost_acdc(i))=Ssource_matrix_cost(Index_cost_acdc(i))-
Lac*(Lac matrix(Index cost acdc(i)));
         Total_cost_ac(i,Index_cost_acdc(i))=Lac*Cmatrix_ac(Index_cost_acdc(i));
Output_power(1,Index_cost_acdc(i))=Lac*(Lac_matrix(Index_cost_acdc(i)));
       end
  else if (Index_cost_acdc(i)>=6 && Index_cost_acdc(i)<=10) % DC loads - based
on the order of resources in the sorted matrix
       if Ssource matrix cost(Index cost acdc(i)-
5)<=Ldc*(Ldc_matrix(Index_cost_acdc(i)-5))
         Ldc rem=Ldc*(Ldc matrix(Index cost acdc(i)-5))-
Ssource_matrix_cost(Index_cost_acdc(i)-5);
         Ldc_rem=Ldc_rem/(Ldc_matrix(Index_cost_acdc(i)-5));
         % from column 1 to 5 -> AC loads drawn off source 1 to 5, from column 6
to 10 -> DC loads and from column 11 to 15 -> thermal loads
         Total cost dc(i,Index cost acdc(i)-
5)=Ssource_matrix_cost(Index_cost_acdc(i)-5)*Cmatrix_dc(Index_cost_acdc(i)-5);
         Output_power(2,Index_cost_acdc(i)-
5)=Ssource matrix cost(Index cost acdc(i)-5);
         Ssource_matrix_cost(Index_cost_acdc(i)-5)=0;
      else
         Ldc rem=0;
         Ssource_matrix_cost(Index_cost_acdc(i)-
5)=Ssource_matrix_cost(Index_cost_acdc(i)-5)-
Ldc*(Ldc_matrix(Index_cost_acdc(i)-5));
         %Output(i,Index_cost_acdc(i)-5)=Ldc*(Ldc_matrix(Index_cost_acdc(i)-
5));
         Total_cost_dc(i,Index_cost_acdc(i)-
5)=Ldc*Cmatrix_dc(Index_cost_acdc(i)-5);
         Output power(2,Index cost acdc(i)-
5)=Ldc*(Ldc_matrix(Index_cost_acdc(i)-5));
      end
```

```
else if (Index cost acdc(i)>=11 && Index cost acdc(i)<=15) % Thermal loads
i=11 \text{ to } 15
      if Ssource matrix cost(Index cost acdc(i)-
10)<=Lthermal*(Lthermal matrix(Index cost acdc(i)-10)) % convert to electrical
kwh
         Lthermal rem=Lthermal*(Lthermal matrix(Index cost acdc(i)-10))-
Ssource matrix cost(Index cost acdc(i)-10);
         Lthermal rem=Lthermal rem/(Lthermal matrix(Index cost acdc(i)-10));
         Total_cost_thermal(i,Index_cost_acdc(i)-
10)=Ssource matrix cost(Index cost acdc(i)-
10)*Cmatrix thermal(Index cost acdc(i)-10);
         Output_power(3,Index_cost_acdc(i)-
10)=Ssource_matrix_cost(Index_cost_acdc(i)-10);
         Source matrix cost(Index cost acdc(i)-10)=0;
         FF=' Themal load > source ++++++++++++++
      else
         Lthermal_rem=0;
         Ssource matrix cost(Index cost acdc(i)-
10)=Ssource_matrix_cost(Index_cost_acdc(i)-10)-
Lthermal*(Lthermal matrix(Index cost acdc(i)-10));
         Output_power(3,Index_cost_acdc(i)-
10)=Lthermal*(Lthermal matrix(Index cost acdc(i)-10));
         Total cost thermal(i,Index cost acdc(i)-
10)=Lthermal*Cmatrix_thermal(Index_cost_acdc(i)-10);
         FF=' Themal load <= source +++++++++++++
      end
    end
   end
  end
  ff= ' next loop +++++++++
Total cost ac sum=sum(Total cost ac)
%Total_cost_ac_sum_grid=Lac*Cmatrix_ac(4)
Total_cost_ac_sum_grid
Total cost dc sum=sum(Total cost dc)
%Total_cost_dc_sum_grid=Ldc*(1/AC_DC)*Cmatrix_ac(4)
Total_cost_dc_sum_grid
Total_cost_thermal_sum=sum(Total_cost_thermal)
%Total_cost_thermal_sum_gas=Lthermal*(1/Gas_thermal)*Cmatrix_ac(5)
Total_cost_thermal_sum_gas
xlswrite('D://Low running cost controller.xlsx',Total cost ac sum,'Based on AC
Cost', 'B3:F3');
xlswrite('D://Low running cost controller.xlsx',Total_cost_ac_sum_grid,'Based on AC
Cost','H3');
```

xlswrite('D://Low running cost controller.xlsx',Total_cost_dc_sum,'Based on AC Cost','B4:F4');

xlswrite('D://Low running cost controller.xlsx',Total_cost_dc_sum_grid,'Based on AC Cost','H4');

xlswrite('D://Low running cost controller.xlsx',Total_cost_thermal_sum,'Based on AC Cost','B5:F5');

xlswrite('D://Low running cost controller.xlsx',Total_cost_thermal_sum_gas,'Based on AC Cost','H5');

xlswrite('D://Low running cost controller.xlsx',Output_power,'Based on AC Cost','H9');

APPENDIX 2: SERIAL COMMUNICATION CODE

```
Serial Communication Added in Matlab
*/
disp(Index_ac);
arduino=serial('COM6','BAUD',9600); % create serial communication object on port
COM4
fopen(arduino); % initiate arduino communication
pause(30);
ardRead = fscanf(arduino);
disp(ardRead);
fprintf(arduino, '%d', Index_ac); % send answer variable content to ardui
fclose(arduino);
Serial.print(Voltage,3); // the '3' after voltage allows you to display 3 digits after
decimal point
Serial.print("\t Amps = "); // shows the voltage measured
Serial.println(Amps,3); // the '3' after voltage allows you to display 3 digits after
decimal point
delay(2500);
}
```

APPENDIX 3: ARDUINO CODE

```
// Header library for Software Serial Communication with GSM Sheild
#include<SoftwareSerial.h>
//Defining the GSM Sheild Comunication via PWM pins 7 = Rx \& 8 = Tx
SoftwareSerial GSMComm(7,8);
// for reading Current Sensor Output and keeping the Volt Results.
// Sample += 0.0049 * analogRead(Pin) Where 0.0049 is 5.0/1024 & Pin is A0 - A5
Pins where sensors are connected.
float sample 1 = 0.0;
float sample 2 = 0.0;
float sample 3 = 0.0;
float sample 4 = 0.0;
float sample 5 = 0.0;
String Temp = ""; // Storing temporary priority coming from matlab
int TempLen; // Getting the Length of the String
char MyData[5] = { }; // Storing charachter of priority
int i = 0;
int k = 0:
void setup() {
// put your setup code here, to run once:
Serial.begin(9600);
GSMComm.begin(19200);
delay(1000);
//Defining the Mode of Pins
// These pins are used for Tiggering the Relay
Pin 13 - Solar Relay
Pin 12 - Wind Relay
Pin 11 - Battery Relay
Pin 10 - Grid Relay
Pin 09 - Gas Relay
pinMode(13, OUTPUT);
pinMode(12, OUTPUT);
pinMode(11, OUTPUT);
pinMode(10, OUTPUT);
pinMode(9, OUTPUT);
pinMode(0, INPUT);
pinMode(1, INPUT);
pinMode(2, INPUT);
```

```
pinMode(3, INPUT);
pinMode(4, INPUT);
// Relay Pins from pin 13 to 9. These pins are initially high to disable all the relays
initially.
digitalWrite(13, HIGH);
digitalWrite(12, HIGH);
digitalWrite(11, HIGH);
digitalWrite(10, HIGH);
digitalWrite(9, HIGH);
Serial.print("Waiting for data from MATLAB: ");
// Reading Data From Matlab.
ReadPriority();
// Variable i is used for moving through the Array (MyData[]) where the priorities are
stored after reading from Matlab or Serial Communication.
i = 0;
// For Reading Data from Current Sensor
ReadValues();
ReadValues();
ReadValues();
ReadValues();
// Function is to trigger Relay based on what value is supplied to the parameter i. If i =
0, What ever value present in MyData[0] is present, it will trigger that relay.
For example From matlab we receive 52341
Then at MyData[0] = 5
MyData[1] = 2
MyData[2] = 3
MyData[3] = 4
MyData[4] = 1
So TriggerRelayFirst(0)
will trigger 5th Source.
TriggerRelayFirst(i);
void loop() {
// put your main code here, to run repeatedly:
//This if will not let i's value to go more than 4, since our Array only has length of 5
i.e. 0 - 4. If its greater than 4, it will make it 0
if(i>4)
```

```
i = 0;
}
// Checking the Array for Priority
// If priority matched, then will check for the voltage available.
// if both the conditions are satisfied i.e. priority and it's respective reference voltage
then that particular source is used by triggering that perticular relay.
// If it does not matches the reference volts then it will go to the next relay by making
i++ and Trigger that relay. And then read its voltage by ReadValue();
if (MyData[i] == '1')
{
ReadValues();
ReadValues();
ReadValues();
ReadValues();
if (sample 1 \ge 2.47 \&\& sample 1 < 2.49)
TriggerRelay(i);
else
i++;
TriggerRelay(i);
delay(1000);
ReadValues();
ReadValues();
ReadValues();
ReadValues();
delay(3000);
}
else if (MyData[i] == '2')
ReadValues();
ReadValues();
ReadValues();
ReadValues();
if (sample2 <= 2.49)
TriggerRelay(i);
else
i++;
```

TriggerRelay(i);

```
delay(1000);
ReadValues();
ReadValues();
ReadValues();
ReadValues();
delay(3000);
else if (MyData[i] == '3')
ReadValues();
ReadValues();
ReadValues();
ReadValues();
if (sample 3 \le 2.50)
TriggerRelay(i);
else
i++;
TriggerRelay(i);
delay(1000);
ReadValues();
ReadValues();
ReadValues();
ReadValues();
delay(3000);
else if (MyData[i] == '4')
ReadValues();
ReadValues();
ReadValues();
ReadValues();
if (sample 4 \le 2.49)
TriggerRelay(i);
}
else
i++;
TriggerRelay(i);
delay(1000);
ReadValues();
ReadValues();
ReadValues();
```

```
ReadValues();
delay(3000);
else if (MyData[i] == '5')
ReadValues();
ReadValues();
ReadValues();
ReadValues();
if (sample \leq 2.50)
TriggerRelay(i);
else
i++;
TriggerRelay(i);
delay(1000);
ReadValues();
ReadValues();
ReadValues();
ReadValues();
delay(3000);
// Reading values form serial communication either from serial moniter or MATLAB
void ReadPriority()
while (!Serial.available())
// Waiting for Index Value to Come from MATLAB
if (Serial.available()>0)
// Reading string from serial communication
Temp = Serial.readString();
delay(100);
// calculating the length of the string
TempLen = Temp.length() + 1;
// Converting the string into Character array
Temp.toCharArray(MyData, TempLen);
// displaying the string to the serial moniter or matlab
Serial.print(Temp);
```

```
// Taking one thousand samples from the current sensor in sample variables which is
going to be used to trigger the source
void ReadValues()
for (int i = 0; i < 1000; i++)
sample1 += 0.0049 * analogRead(0);
sample2 += 0.0049 * analogRead(1);
sample3 += 0.0049 * analogRead(2);
sample4 += 0.0049 * analogRead(3);
sample5 += 0.0049 * analogRead(4);
delay(1);
}
// Taking the average volts
sample1 = sample1 / 1000;
sample2 = sample2 / 1000;
sample3 = sample3 / 1000;
sample4 = sample4 / 1000;
sample5 = sample5 / 1000;
Serial.print("Solar Volt: ");
Serial.print(sample1);
Serial.print(" Wind Volt: ");
Serial.print(sample2);
Serial.print(" Battery Volts: ");
Serial.print(sample3);
Serial.print(" Grid Volt: ");
Serial.print(sample4);
Serial.print(" Gas Volt: ");
Serial.print(sample3);
Serial.println("");
// Triggering the Relays
void TriggerRelay(int val)
if(val > 4)
loop();
```

```
// To trigger next relay
if (MyData[val] == '1')
digitalWrite(13, LOW);
digitalWrite(12, HIGH);
digitalWrite(11, HIGH);
digitalWrite(10, HIGH);
digitalWrite(9, HIGH);
SendSMS("Resource Used: Solar", "Solar");
digitalWrite(6, HIGH);
digitalWrite(5, LOW);
digitalWrite(4, LOW);
digitalWrite(3, LOW);
digitalWrite(2, LOW);
if (MyData[val] == '2')
digitalWrite(13, HIGH);
digitalWrite(12, LOW);
digitalWrite(11, HIGH);
digitalWrite(10, HIGH);
digitalWrite(9, HIGH);
SendSMS("Resource Used: Wind","Wind");
digitalWrite(6, LOW);
digitalWrite(5, HIGH);
digitalWrite(4, LOW);
digitalWrite(3, LOW);
digitalWrite(2, LOW);
if (MyData[val] == '3')
digitalWrite(13, HIGH);
digitalWrite(12, HIGH);
digitalWrite(11, LOW);
digitalWrite(10, HIGH);
digitalWrite(9, HIGH);
SendSMS("Resource Used: Battery", "Battery");
digitalWrite(6, LOW);
digitalWrite(5, LOW);
digitalWrite(4, HIGH);
digitalWrite(3, LOW);
digitalWrite(2, LOW);
if (MyData[val] == '4')
```

```
digitalWrite(13, HIGH);
digitalWrite(12, HIGH);
digitalWrite(11, HIGH);
digitalWrite(10, LOW);
digitalWrite(9, HIGH);
SendSMS("Resource Used: Grid", "Grid");
digitalWrite(6, LOW);
digitalWrite(5, LOW);
digitalWrite(4, LOW);
digitalWrite(3, HIGH);
digitalWrite(2, LOW);
if (MyData[val] == '5')
digitalWrite(13, HIGH);
digitalWrite(12, HIGH);
digitalWrite(11, HIGH);
digitalWrite(10, HIGH);
digitalWrite(9, LOW);
SendSMS("Resource Used: Gas", "Gas");
digitalWrite(6, LOW);
digitalWrite(5, LOW);
digitalWrite(4, LOW);
digitalWrite(3, LOW);
digitalWrite(2, HIGH);
}
void TriggerRelayFirst(int val)
if (MyData[val] == '1')
digitalWrite(13, LOW);
digitalWrite(12, HIGH);
digitalWrite(11, HIGH);
digitalWrite(10, HIGH);
digitalWrite(9, HIGH);
//LED Pins
digitalWrite(6, HIGH);
digitalWrite(5, LOW);
digitalWrite(4, LOW);
digitalWrite(3, LOW);
digitalWrite(2, LOW);
GSMComm.print("AT+CMGF=1\r");
delay(100);
GSMComm.println("AT+CMGS = \"+97466093759\"");
delay(100);
```

```
GSMComm.println("Resource Used: Solar");
delay(100);
GSMComm.print((char)26);
delay(100);
GSMComm.println();
if (MyData[val] == '2')
digitalWrite(13, HIGH);
digitalWrite(12, LOW);
digitalWrite(11, HIGH);
digitalWrite(10, HIGH);
digitalWrite(9, HIGH);
digitalWrite(6, LOW);
digitalWrite(5, HIGH);
digitalWrite(4, LOW);
digitalWrite(3, LOW);
digitalWrite(2, LOW);
GSMComm.print("AT+CMGF=1\r");
delay(100);
GSMComm.println("AT+CMGS = \"+97466093759\"");
delay(100);
GSMComm.println("Resource Used: Wind");
delay(100);
GSMComm.print((char)26);
delay(100);
GSMComm.println();
if (MyData[val] == '3')
digitalWrite(13, HIGH);
digitalWrite(12, HIGH);
digitalWrite(11, LOW);
digitalWrite(10, HIGH);
digitalWrite(9, HIGH);
digitalWrite(6, LOW);
digitalWrite(5, LOW);
digitalWrite(4, HIGH);
digitalWrite(3, LOW);
digitalWrite(2, LOW);
GSMComm.print("AT+CMGF=1\r");
delay(100);
GSMComm.println("AT+CMGS = \"+97466093759\"");
delay(100);
```

```
GSMComm.println("Resource Used: Battery");
delay(100);
GSMComm.print((char)26);
delay(100);
GSMComm.println();
if (MyData[val] == '4')
digitalWrite(13, HIGH);
digitalWrite(12, HIGH);
digitalWrite(11, HIGH);
digitalWrite(10, LOW);
digitalWrite(9, HIGH);
digitalWrite(6, LOW);
digitalWrite(5, LOW);
digitalWrite(4, LOW);
digitalWrite(3, HIGH);
digitalWrite(2, LOW);
GSMComm.print("AT+CMGF=1\r");
delay(100);
GSMComm.println("AT+CMGS = \"+97466093759\"");
delay(100);
GSMComm.println("Resource Used: Grid");
delay(100);
GSMComm.print((char)26);
delay(100);
GSMComm.println();
if (MyData[val] == '5')
digitalWrite(13, HIGH);
digitalWrite(12, HIGH);
digitalWrite(11, HIGH);
digitalWrite(10, HIGH);
digitalWrite(9, LOW);
digitalWrite(6, LOW);
digitalWrite(5, LOW);
digitalWrite(4, LOW);
digitalWrite(3, LOW);
digitalWrite(2, HIGH);
GSMComm.print("AT+CMGF=1\r");
delay(100);
GSMComm.println("AT+CMGS = \"+97466093759\"");
delay(100);
```

```
GSMComm.println("Resource Used: Gas");
delay(100);
GSMComm.print((char)26);
delay(100);
GSMComm.println();
void SendSMS(String MSG, String CurrSource)
if(PrevSource == CurrSource)
else
GSMComm.print("AT+CMGF=1\r");
delay(100);
GSMComm.println("AT+CMGS = \"+97466093759\"");
delay(100);
GSMComm.println(MSG);
delay(100);
GSMComm.print((char)26);
delay(100);
GSMComm.println();
PrevSource = CurrSource;
}
}
```

APPENDIX 4: CURRENT MEASURING CODE

```
Measuring Current Using ACS712
const int analogIn = A0;
int mVperAmp = 185; // use 100 for 20A Module and 66 for 30A Module
int RawValue= 0;
int ACSoffset = 2500;
double Voltage = 0;
double Amps = 0;
void setup(){
Serial.begin(9600);
void loop(){
RawValue = analogRead(analogIn);
Voltage = (RawValue / 1024.0) * 5000; // Gets you mV
Amps = ((Voltage - ACSoffset) / mVperAmp);
Serial.print("Raw Value = "); // shows pre-scaled value
Serial.print(RawValue);
Serial.print("t mV = "); // shows the voltage measured
```

APPENDIX 5: RELAYS TESTING CODE

```
Testing the Relays Functionality

*/

void setup()
{
    pinMode(12, OUTPUT);
}

void loop()
{
    digitalWrite(12,HIGH);
    delay(1000);
    digitalWrite(12,LOW);
    delay(1000);
}
```

Month	Day	Daily Consumption	Solar KWh/day	Wind KWh/dav	Battery KWh/dav	Grid KWh/day	Gas KWh/day	Solar irradiance	Wind speed (m/s)	Wind Power	Wind		
-	1	158.0	23.78	8.1		Unlimite	5.26	3.22	3.85	90	18		
		1				d		5	0				
	2	140.7	25.82	24.		Unlimite		3.50	5.35	20	24		
	2	162.4	22.01			d Undinaita	г эс		8	0	2.4		
	3	163.4 1	23.91	24. 0		Unlimite d	5.26	3.24 3	5.46 8	20 0	24		
	4	171.2	24.94			u Unlimite	5 26		5.10	20	24		
	4	0	24.34	0		d		3.36	5.10	0	24		
	5	148.8	25.27			Unlimite			4.46	13	24		
	3	5	23.27		5	d	3.20	7	5	0	- '		
	6	144.6	22.12	24.		Unlimite	5.26	3.00	5.60	20	24		
		2		0		d		0	7	0			
	7	158.7	24.36	8.1		Unlimite	5.26	3.30	3.98	90	18		
		7			5	d		3	0				
	8	164.6	24.61	8.1	7.4	Unlimite	5.26	3.33	3.03	90	18		
		7			5	d		7	5				
	9	160.8	26.17	8.1		Unlimite	5.26	3.54	3.52	90	18		
>		7				d		9	0				
January	10	175.2	27.93			Unlimite	5.26		4.30	13	24		
Jan		9				d		9	1	0			
,	11	149.7	23.11	15.		Unlimite	5.26	3.13	4.60	13	24		
		0				dd		4	5	0			
	12	156.1	27.11			Unlimite			6.33		24		
	12	5	26.20	0			F 20		8	0	2.4		
	13	154.6 8	26.30	15. 6		Unlimite d	5.26	3.56 7	4.13 6	13	24		
	14		24.47			u Unlimite	5 26			0 13	24		
	14		14 100.0	14	24.47	13. 6		d	3.20	3.31 9	4.90	0	24
	15	175.1	24.17	15.	7.4	Unlimite	5.26		4.97		24		
	13	1	21.17	6		d	3.20	8	5	0	- '		
	16		26.42	8.1		Unlimite	5.26		3.82	90	18		
		9			5	d		3	7				
	17	191.1	26.60	15.	7.4	Unlimite	5.26	3.60	4.82	13	24		
		9		6	5	d		8	3	0			
	18	178.6	24.51	15.	7.4	Unlimite	5.26	3.32	4.88	13	24		
		8		6	5	d		4	4	0			
	19	164.2	24.63	15.		Unlimite	5.26	3.34	4.28	13	24		
		1		6	5	d		1	9	0			

	20					Unlimite				90	18
	21	8 151.6				d Unlimite			6 3.70	90	18
	21	151.6	25.55			d				90	10
	22		25.09			Unlimite				90	18
		8		0.1		d	3.20		5.52	30	10
	23			15.		Unlimite	5.26			13	24
		6		6	5	d		7	3	0	
	24					Unlimite		3.00	4.21	13	24
		7		6	5	d			4		
	25					Unlimite				0	24
		6				d					
	26					Unlimite					24
						d v				0	
	27					Unlimite					24
	28					d Unlimite				0	18
	20		23.00			d				90	10
	29					Unlimite				0	Ο
	23	4	24.20			d				U	O
	30		23.27			Unlimite				90	18
		7				d		6			
	31	172.2	22.47	15.	7.4	Unlimite	5.26	3.04	4.25	13	24
		6		6	5	d		8	1	0	
	1	176.7	30.67	24.	7.9	Unlimite	5.26	4.16	5.05	20	24
		5		0	7	d		0	9	0	
	2	181.9	31.29			Unlimite				90	18
						d					
	3		30.17			Unlimite				90	18
		0	20.62			d			8	20	2.4
	4					Unlimite					24
	5	7 161 <i>1</i>				d Unlimite		4 20		30 0	24
	5					d					
February	6					Unlimite					
br	Ū	1				d		7	8	0	
Fe	7					Unlimite					24
		8				d		6		0	
	8	160.9	29.87	15.	7.9	Unlimite	5.26	4.05	4.24	13	24
		2		6	7	d		2	8	0	
	9	167.4	31.53	24.	7.9	Unlimite	5.26	4.27	5.25	20	24
						d			0	0	
	10					Unlimite	5.26		5.01		24
		3				d v		7		0	
	11					Unlimite				90	18
		7			/	d		1	6		

12	_				Unlimite				90	18
13	7 161.8				d Unlimite				13	24
					d					
14					Unlimite					
	4				d					
15	165.3				Unlimite					
					d					
16	149.0	29.62			Unlimite				13	24
	4				d			1		
17	194.4		0.0	7.9	Unlimite	5.26				0
					d					
18					Unlimite				40	10
	6				d					
19		31.24			Unlimite				13	24
					d					
20					Unlimite					
					d					- '
21					Unlimite					24
	6				d					- '
22					Unlimite					24
	2				d					- '
23					Unlimite					18
23	3	23.31			d				30	10
24		30 42			Unlimite				90	18
27	4				d		5		30	10
25					Unlimite				13	24
23	8				d					
26					Unlimite					
20					d			9		- '
27					Unlimite					24
-,	3	31.30	6	7.5	d	3.20	3	5	0	- '
28		31.10				5 26		2.08		0
20	0	31.10	0.0	7.3	d	3.20		5	Ū	
29		34 76	15		ت Unlimite	5 26			13	24
23	9	31.70		7.5	d		4	2	0	- '
1		33.33			ت Unlimite					24
-	6	33.33		5		3.20	1.32	9	0	27
2		32 56			ی Unlimite	5 26		2.71	40	10
_	4	32.30	2.0	5	d	3.20	6	0	40	10
3		36.10	Q 1			5.26	4.89	3.39	90	18
3	3	30.10	0.1	5	d	3.20	7.03	0	50	10
4		35.46	8 1			5 26			90	18
7	8	55. 4 0	5.1	7. 4 5	d	3.20	4.00 9	3.5 4	50	10
5		36.39	15.			5 26	4.93	4.14	13	24
J	3	50.55	13. 6		d	3.20	4.93	7.14	0	4
	<u> </u>		<u> </u>		u		- 0		U	

March

6	161.7 9				Unlimite			3.05 4	90	18
7	171.7			7.4	d Unlimite	5.26		1.14	0	0
8		35.67		7.4	d Unlimite	5.26	4.83		40	10
9	5 162.2 0	35.15	2.0	7.4	d Unlimite d	5.26	4.76	7 2.86 5	40	10
10	167.9		15.	7.4	Unlimite	5.26	4.91	4.59		24
11				7.4	d Unlimite	5.26	5.04		0	0
12		34.72	0.0	7.4	d Unlimite	5.26	4.71		0	0
13	4 202.0			7.4	d Unlimite	5.26	4.92			24
14	8 176.4				d Unlimite	5.26		6.17	0 30	24
15	2 179.7	36.20			d Unlimite	5.26			0 13	24
16	5 180.0				d Unlimite			8 3.92		18
17	8			5	d Unlimite		8	4		
	7			5	d		2	1		
18	9		6	5	Unlimite d		3	3	0	
19	182.0 8				Unlimite d			4.95 4		24
20	194.2 1				Unlimite d	5.26				24
21	185.2 6	36.69	24. 0		Unlimite d	5.26	4.97 7	5.45 8	20 0	24
22	173.4 1	36.17	8.1	7.4	Unlimite d	5.26	4.90 6	3.90 4	90	18
23		34.26							0	0
24	198.0	38.11	15.	7.4	Unlimite	5.26	5.16	4.49	13 0	24
25		36.74		7.4	d Unlimite	5.26	4.98		90	18
26		33.79	8.1	7.4	d Unlimite			6 3.71	90	18
27	4 179.1	34.60	2.0		d Unlimite	5.26	4 4.69	1 2.83	40	10
28	1 183.8	33.38	8.1	7.4	d Unlimite	5.26			90	18
	9			5	d		7	2		

	29					Unlimite					24
	20	0	25 67			d Undinaita					2.4
	30					Unlimite d					24
	24										10
	31		35.29			Unlimite				90	18
	4	8	20.62			d				00	10
	1		38.62			Unlimite				90	18
	2	3	44.00			d				00	4.0
	2		41.90			Unlimite	5.26			90	18
	•	2	4440			d t:	F 26	3		4.0	2.4
	3					Unlimite					24
	_	5				d				0	
	4		41.91			Unlimite				90	18
		3				d		5			
	5		40.49			Unlimite				90	18
		9				d			6		
	6	196.8	41.44			Unlimite				0	0
		4				d					
	7	181.2	44.06			Unlimite				90	18
		8				d					
	8	187.0	39.59	15.	7.7	Unlimite	5.26	5.36	4.79	13	24
		7		6	0	d		9	2	0	
	9	184.0	43.70	15.	7.7	Unlimite	5.26	5.92	4.05	13	24
		0		6	0	d		7	5	0	
	10	175.5	42.07	36.	7.7	Unlimite	5.26	5.70	6.00	30	24
Ξ		1		0	0	d		6	5	0	
April	11	183.6	43.13	8.1	7.7	Unlimite	5.26	5.84	3.63	90	18
		9			0	d		9	4		
	12	203.7	43.74	24.	7.7	Unlimite	5.26	5.93	5.64	20	24
		6		0	0	d		3	2	0	
	13	175.1	39.83	24.	7.7	Unlimite	5.26	5.40	5.53	20	24
		8		0	0	d		2	8	0	
	14	189.7	43.01	2.0	7.7	Unlimite	5.26	5.83	2.73	40	10
		5			0	d		4	1		
	15	175.6	42.34	2.0	7.7	Unlimite	5.26	5.74	2.83	40	10
		0			0	d		2	2		
	16	186.4	40.62	36.	7.7	Unlimite	5.26	5.50	6.17	30	24
		0		0	0	d		9	2	0	
	17	200.4	42.54	24.	7.7	Unlimite	5.26	5.77	5.08	20	24
		0		0	0	d		0	8	0	
	18	207.7	42.78	8.1	7.7		5.26	5.80	3.77	90	18
		0			0	d		2	3		
	19		38.65	2.0			5.26		2.76	40	10
	-	1			0	d		2	6	-	
	20		40.92	24.	7.7		5.26		5.43	20	24
		7	. 3.32	0		d	3.20	0	5. ₇ 5	0	
						<u> </u>					

	21	203.7				Unlimite d				90	18
	22	201.3	43.09	15.	7.7	Unlimite	5.26	5.84	4.61		24
	23	194.4	44.57	8.1	7.7	d Unlimite	5.26	6.04	3.44		18
	24			8.1	7.7	d Unlimite	5.26	5.63		90	18
	25		41.91		7.7	d Unlimite	5.26	5.68	2.72	40	10
	26		42.82		7.7	d Unlimite	5.26	5.80	3.83	90	18
	27			15.	7.7	d Unlimite	5.26	5.41	4.18		24
	28	194.6		8.1	7.7	d Unlimite	5.26	6.16	3.41		18
	29			8.1	7.7	d Unlimite	5.26	5.91	3.74		18
	30			0.0	7.7	d Unlimite	5.26	5.63	1.88		0
	1		49.62	36.	7.4	d Unlimite	5.26	6.73	6.97		24
	2		50.06	24.	7.4	d Unlimite	5.26	6.79	5.35	20	24
	3		49.42	24.	7.4	d Unlimite	5.26	6.70	5.18		24
	4		51.90	15.	7.4	d Unlimite	5.26		4.06	13	24
	5	194.2	49.73	36.	7.4	d Unlimite	5.26		6.18	30	24
	6	214.0		24.	7.4	d Unlimite		7.06	5.33	20	24
May	7					d Unlimite	5.26			0 13	24
_	8		52.51		7.4	d Unlimite	5.26		5.56	0 20	24
	9				7.4	d Unlimite	5.26		6 6.49		24
	10				7.4	d Unlimite	5.26				24
	11		48.53	36.	7.4	d Unlimite	5.26		3 6.40		24
	12		53.35		7.4	d Unlimite	5.26		7 4.76	0 13	24
	13		51.42		7.4	d Unlimite	5.26			0 20	24
		8		0	5	d		4	7	0	

14					Unlimite					24
15					d Unlimite					24
1.5					d					
16					Unlimite					
10	8				d					- '
17					Unlimite					24
					d					
18					Unlimite					
	7		6	5	d		4	2	0	
19					Unlimite					
	0			5	d		9	0		
20	193.6	50.70	24.	7.4	Unlimite	5.26	6.87	5.36	20	24
	6		0	5	d		7	5	0	
21		51.62	36.	7.4	Unlimite	5.26	7.00	6.16	30	24
					d					
22					Unlimite					24
	9		0	5	d		0	8	0	
23					Unlimite					24
	9				d					
24					Unlimite					
25					d					
25		52.48			Unlimite				90	18
26	102.0	F1 72			d Unlimita				12	24
26					Unlimite d			4.38 2		
27	104.9				u Unlimite					
21	194.8				d					
28					Unlimite					
20	7				d					27
29		51.80			Unlimite					24
	6		0		d		6	9	0	
30	209.1				Unlimite	5.26			90	18
	4				d		2	2		
31	195.7	49.38	15.	7.4	Unlimite	5.26	6.69	4.11	13	24
	0		6	5	d		7	8	0	
1	207.3	52.15	36.	7.7	Unlimite	5.26	7.07	6.13	30	24
	9		0	0	d		4	1	0	
2	208.0	54.72	24.	7.7	Unlimite	5.26	7.42	5.53	20	24
	8		0	0	d		1	4	0	
3		54.77		7.7		5.26		4.60	13	24
	9		6	0	d		9	8	0	
4		53.79	8.1		Unlimite	5.26		3.37	90	18
_	0	=0.01		0	d		6	1		<u> </u>
5		56.01	36.			5.26		6.90	30	24
	2		0	0	d		6	1	0	

June

6	217.8	57.25			Unlimite					24
	6				d			4		
7	225.8	54.35			Unlimite	5.26				24
	1		6		d		2	_		
8	211.8	55.47	15.	7.7	Unlimite	5.26	7.52	4.35	13	24
	1		6	0	d		3	2	0	
9	202.4	53.94	24.	7.7	Unlimite	5.26	7.31	5.41	20	24
	8						_	0		
10	207.8	55.77	24.	7.7	Unlimite	5.26	7.56	5.87	20	24
	4		0	0	d		5	5	0	
11	205.8	56.83	15.	7.7	Unlimite	5.26	7.70	4.34	13	24
	1		6	0	d		8	8	0	
12	206.4	54.12	15.	7.7	Unlimite	5.26	7.34	4.20	13	24
	2		6	0	d		1	2	0	
13	199.5	51.75	24.	7.7	Unlimite	5.26	7.02	5.73	20	24
	1		0	0	d		0	5	0	
14	203.6	53.07	36.	7.7	Unlimite	5.26	7.19	6.29	30	24
	8		0	0	d		8	6	0	
15	217.6	57.21	24.	7.7	Unlimite	5.26	7.76	5.82	20	24
	3		0	0	d		0	8	0	
16	202.9	55.58	36.	7.7	Unlimite	5.26	7.53	6.05	30	24
	4		0		d				0	
17	196.5	53.90	8.1	7.7	Unlimite	5.26	7.31	3.37	90	18
	0			0	d		1	6		
18	215.8	55.26	36.	7.7	Unlimite	5.26	7.49	6.66	30	24
	6				d			5		
19					Unlimite					18
	1			0	d			1		
20	207.1	52.59			Unlimite	5.26		5.65	20	24
	8					0.20				
21					Unlimite			4.03		24
	0		6	0	d		5	5	0	
22		53.28			Unlimite	5.26			90	18
	2			0	d		7	0		
23		54.84	36.		Unlimite	5.26		6.40	30	24
	6		0	0	d	0.20	8	3	0	
24		57.73			Unlimite	5.26			20	24
	8	37173	0		d	3.20	1		0	
25		52.41			Unlimite	5 26		4.96	13	24
	6	32.11	6	0	d	3.20	8	9	0	- '
26		53.78			Unlimite	5 26		5.46	20	24
20	3	33.70	0	0	d	3.20	7.23 5	2	0	۷-
27		56.47				5 26		6.18	30	24
۷,	0	JU. + /	30. 0	0	d	3.20	7.03 9	2	0	∠→
28		53 26			u Unlimite	5 26			90	18
20	220.5	JJ.00	0.1		d	5.20	7.30 5	3.83 0	90	10
	U			U	u		3	U		

	29	226.8 6				Unlimite d				90	18
	30	211.8	56.54	15.	7.7	Unlimite	5.26	7.66	4.54		24
	4					d 					2.4
	1					Unlimite					24
	2	9				d Unlimita				0	10
	2					Unlimite				90	18
	2					d Unlimite				20	24
	3	6				d			3.47 1		
	4					Unlimite					
	4					d				0	24
	5					Unlimite					Ω
	J		30.40			d				U	U
	6					Unlimite				40	10
	U	5				d				40	10
	7					Unlimite				40	10
	•	8				d				.0	10
	8					Unlimite				13	24
	Ū					d					
	9					Unlimite					24
						d					
	10					Unlimite					10
		5				d					
	11	218.4				Unlimite				90	18
July		3				d		2			
	12					Unlimite		6.84	4.19	13	24
		8				d			7		
	13	217.6	52.92	15.	7.4	Unlimite	5.26	7.17	4.14	13	24
		3		6	5	d		8	6	0	
	14	208.5	50.70	24.	7.4	Unlimite	5.26	6.87	5.15	20	24
		4		0	5	d		7	1	0	
	15	213.3	51.87	8.1	7.4	Unlimite	5.26	7.03	3.49	90	18
		9			5	d		5	9		
	16	199.0	52.75	15.	7.4	Unlimite	5.26	7.15	4.00	13	24
		4		6	5	d		4	0	0	
	17	222.0	51.11	15.		Unlimite	5.26	6.93	4.06	13	24
		9		6	5	d		2	5	0	
	18	194.0	51.70	8.1		Unlimite	5.26		3.76	90	18
		7				d		2	9		
	19		52.48		7.4		5.26	7.11	6.02	30	24
		2		0		d		8	0	0	
	20		51.97				5.26			13	24
	_	5		6		d		9	8	0	_
	21		49.38		7.4		5.26		5.38	20	24
		2		0	5	d		8	9	0	

	22	205.7	53.89			Unlimite d				40	10
	23	226.0	51.19	8.1	7.4	Unlimite d	5.26	6.94	3.30	90	18
	24	223.4	50.57			Unlimite d				90	18
	25	217.8 8	49.91			Unlimite d				90	18
	26	228.4 9				Unlimite d	5.26	7.10 9		13 0	24
	27					Unlimite d				13 0	
	28	207.0	50.13	15.	7.4	Unlimite d	5.26	6.80	4.55		24
	29		49.41	15.	7.4	Unlimite d	5.26	6.70	4.11		
	30	210.2	53.42	24.	7.4	Unlimite d	5.26	7.24	5.03	20	24
	31			0.0	7.4	Unlimite d	5.26	6.94	1.23		0
	1			15.	7.7	Unlimite d	5.26	6.52	4.77	13 0	24
	2		48.25	15.	7.7	Unlimite d	5.26	6.54	4.64	13	24
	3	187.3		8.1	7.7	Unlimite	5.26	6.47	3.12	0 90	18
	4	5 179.6 1		2.0	7.7	d Unlimite d	5.26	0 6.10 1	2.70	40	10
	5			8.1	7.7	Unlimite d	5.26	6.33	3.92	90	18
	6		50.51			Unlimite d				13 0	24
August	7		50.67				5.26		4.41	13 0	24
⋖	8		47.61				5.26		5.05 1	20	24
	9	195.7 9	48.84	24. 0	7.7 0		5.26	6.62 5	5.49 5	20 0	24
	10		46.66		7.7 0		5.26			13 0	24
	11		48.70		7.7 0		5.26	6.60	3.52	90	18
	12		48.12	2.0		Unlimite d	5.26			40	10
	13		47.83	8.1	7.7 0	Unlimite d	5.26	6.48 7		90	18

	14					Unlimite				40	10
	15	202.7	40 41	15	77	d Unlimite	E 26	1 6 70	4 10	13	24
	13					d					
	16					Unlimite					
	10	2				d			3		
	17					Unlimite	5.26	6.35	4.54	13	
	_,	9				d					
	18					Unlimite					
	19	193.2	46.94	8.1	7.7	d Unlimite	5.26	6.36	3.09	90	18
		8				d					
	20	194.7				Unlimite				13	24
	21	190.6	46.93	8.1	7.7	d Unlimite	5.26	6.36	3.73	90	18
		2				d					
	22	195.0	47.02	0.0	7.7	Unlimite	5.26	6.37	2.30	0	0
		7			0	d		8	9		
	23	194.9	46.93	8.1	7.7	Unlimite	5.26	6.36	3.89	90	18
		3			0	d		6	5		
	24	188.1	47.61	15.	7.7	Unlimite					
		3		6	0	d		8	1	0	
	25		48.43	15.	7.7	Unlimite					
		8		6	0	d		9	1	0	
	26	182.7				Unlimite				90	18
		7				d					
	27					Unlimite					10
		9			0	d		5	7		
	28					Unlimite					
		9				d					
	29		45.57			Unlimite	5.26				24
		1	46.70	6		d v		1		0	4.0
	30		46.79	8.1		Unlimite	5.26			90	18
	4	6	44.00	0.4		d	F 26	6		00	40
	1		41.92	8.1		Unlimite	5.26			90	18
	2	9	41 F2	0.0		d Unlimita	F 26	6 5 63	9 1.06	0	0
	2		41.52	0.0		Unlimite	5.26			0	0
پ	3	0 172.0	41 01	0.0	5 7.4	d Unlimite	F 26	1	5 1.00	0	0
September	3	1/2.0	41.01	0.0	7. 4 5	d	5.20	0.67	1.98 2	0	0
ten	4		42.93	0.0		u Unlimite	E 26			0	0
eb	4	204.7 8	42.93	0.0		d	5.20	3.62	1.00	U	U
C)	5		12 78	Q 1		Unlimite	5 26			90	18
	J	180.5	72.70	0.1		d	3.20	2	5.56 5	50	10
	6		43 99	8 1		Unlimite	5 26			90	18
	3	9	.5.55	5.1	7. 4 5	d	3.20	3.30 7		50	10
						<u> </u>		•			

7	172.1 0	41.79	2.0		Unlimite d			2.88 9	40	10
8	_	40.15	0.0		Unlimite	5.26		0.78	0	0
9	167.9	40.80		7.4	Unlimite d	5.26	5.53	_	90	18
10	9 190.7 0	40.75			Unlimite	5.26	5.52	-	90	18
11	_	40.21	2.0	7.4	Unlimite d	5.26			40	10
12		42.69		7.4	Unlimite d	5.26		4.40	13 0	24
13	162.0	43.00		7.4	Unlimite		5.83	1.53	•	0
14		44.70	8.1	7.4	d Unlimite	5.26	6.06		90	18
15		42.03	0.0	7.4	d Unlimite				0	0
16		42.92		7.4	d Unlimite	5.26	5.82		0	0
17	4 174.8	41.55	8.1	7.4	d Unlimite	5.26	5.63		90	18
18		43.83	8.1	7.4	d Unlimite	5.26	5.94		90	18
19	2 188.4	43.62			d Unlimite		5 5.91	9 2.82	40	10
20	1 173.3	43.04		5 7.4	d Unlimite			8 4.43	13	24
21	1 166.7	41.37			d Unlimite		8 5.61	5 3.48	0 90	18
22	7 181.6	43.51	0.0		d Unlimite		1 5.90	2 1.75	0	0
23	6 181.8	43.35	0.0		d Unlimite	5.26	2 5.88	1 1.96	0	0
24	8 182.1	41.20	8.1		d Unlimite	5.26	0 5.58	4 3.11	90	18
25	8			5	d Unlimite		8	5		0
26	4			5	d Unlimite		5	6		
	0			5	d		6	3		
27	4			5	Unlimite d		1	1		0
28	188.5 1	41.02			Unlimite d	5.26	5.56 4	4.26 3	13 0	24
29	183.3 2	45.35	0.0		Unlimite d	5.26	6.15 1	2.43 8	0	0

	30	199.4 8	41.75			Unlimite d			3.56 8	90	18
	31		43.28		7.4	Unlimite d				0	0
	1		33.69		7.7	Unlimite d			2.38	0	0
	2	=	36.27		7.7	Unlimite d	5.26		2.52	40	10
	3		38.58	8.1	7.7	Unlimite d	5.26		3.54	90	18
	4	=	33.63	0.0	7.7	Unlimite d			1.54	0	0
	5		34.43	0.0	7.7	Unlimite d	5.26		1.96	0	0
	6				7.7	Unlimite d	5.26	_	2.42	0	0
	7		36.37	24.	7.7	Unlimite d			5.59	20 0	24
	8			8.1	7.7	Unlimite d	5.26	4.52	3.52	90	18
	9	182.0		15.	7.7	Unlimite	5.26	4.77	4.57		24
	10			8.1	7.7	d Unlimite	5.26	4.32	3.14	0 90	18
October	11			8.1	7.7	d Unlimite	5.26		3.99	90	18
Ö	12			0.0	7.7	d Unlimite	5.26		1.52	0	0
	13			15.	7.7	d Unlimite	5.26		4.39		24
	14	183.2		8.1	7.7	d Unlimite		4.93	3.75		18
	15					d Unlimite	5.26			13	24
	16		33.63		7.7	d Unlimite	5.26			0 13	24
	17		35.05		7.7		5.26		4.20	0 13	24
	18		35.15	6 0.0	7.7		5.26			0	0
	19		39.00	8.1			5.26		0 3.80	90	18
	20		37.65	0.0			5.26			0	0
	21		34.72	8.1		d Unlimite	5.26			90	18
		9			0	d		9	6		

	22	177.7	34.73			Unlimite				90	18
			22.50			d t.					_
	23		33.59			Unlimite				0	0
	24	3 170 5	26.20			d Unlimite				0	0
	24	170.5				d				U	U
	25					Unlimite				40	10
						d					
	26					Unlimite				40	10
		0			0	d		5	2		
	27	167.8	36.73	8.1	7.7	Unlimite				90	18
		2			0	d		2	1		
	28	177.1	36.19	8.1	7.7	Unlimite	5.26	4.90	3.37	90	18
						d					
	29					Unlimite				0	0
		0				d					
	30					Unlimite				40	10
			26.56			d t.					4.0
	1					Unlimite				90	18
	2	170.4				d Halimaita				0	0
	2	178.4	25.85			Unlimite d				U	U
	3		26.75			u Unlimite				20	24
	J	3				d				0	24
	4					Unlimite					24
	•					d					
	5					Unlimite					24
						d					
	6					Unlimite					24
		1		6	5	d		9	3	0	
ē	7	162.8	28.87	0.0	7.4	Unlimite	5.26	3.91	2.19	0	0
November		7			5	d		6	9		
ove	8	158.3	28.04	15.	7.4	Unlimite	5.26	3.80	4.68	13	24
ž		9			5	d		3	7	0	
	9		27.34	8.1		Unlimite			3.61	90	18
		1			5	d		8	7		
	10		26.89		7.4	Unlimite	5.26		4.71	13	24
	4.4	8	20.07		5	d t:	F 26	7	0	0	2.4
	11		28.97			Unlimite	5.26			20	24
	12	162.2	20.20	0 15	5 7.4	d Unlimita	F 26	9	5 4 20	0	24
	12	163.3	28.38	15. 6	7.4 5	Unlimite d	5.26	3.84 9	4.30 1	13 0	24
	13		27.14			u Unlimite	5 26		1.99		0
	13	140.7	Z/.14	0.0	7.4 5	d	3.20	3.08	1.99 7	U	U
	14		28.15	15.	7.4	u Unlimite	5 26	3.81	4.58	13	24
	17	7	20.13	6		d	5.20	9	4.36 6	0	۷٦
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	15		29.89	2.0		Unlimite				40	10
		6				d					
	16					Unlimite					24
	47	3				d					2.4
	17					Unlimite	5.26	3.45	4.12	13	24
	10	5 172.6				d i:naita	г эс	2 72	9 - F - 1	20	24
	18					Unlimite					24
	19					d Unlimite					24
	19										24
	20	164.9	27 26	15	7 <u>/</u>	d Unlimite	5 26	3 69	4 42	13	24
	20	0				d				0	27
	21					Unlimite					18
											10
	22	163.7	29.26	8.1	7.4	d Unlimite	5.26	3.96	3.20	90	18
		1				d				30	
	23					Unlimite				90	18
		2				d					
	24	157.8	25.84			Unlimite				90	18
		8				d					
	25	164.2	28.59	0.0		Unlimite				0	0
		0			5	d		8	6		
	26	163.1	28.95	8.1	7.4	Unlimite				90	18
		9			5	d		7	0		
	27	170.5	27.38	15.	7.4	Unlimite				13	24
		1		6	5	d		4	9	0	
	28					Unlimite					
		2			5	d Unlimite		9	5		
	29	150.6									24
		7				d					
	30	156.7	27.28	8.1		Unlimite	5.26	3.70	3.13	90	18
		6				d		0	1		
	31		27.60	8.1		Unlimite	5.26			90	18
		5				d		3	8		
	1		23.82	8.1		Unlimite	5.26			90	18
	•	7	22.40	4.5	0	d	F 26	1	1	4.2	2.4
	2		22.10			Unlimite	5.26			13	24
	2	2	22.20			d :	F 26	7	0	0	^
December	3		23.29	0.0		Unlimite	5.26			0	0
em	4	140.0	25.40	1 -	0 7.7	d Unlimita	F 26	9	3	12	24
Sec	4	149.0 6	25.40	15. 6		Unlimite d	5.20		4.36 7	13 0	24
_	Е		22.62				E 26	5 2 20			10
	5	157.4	23.63	0.1		Unlimite d	5.20	5.20 5	3.17 0	90	18
	6		25 22	Q 1		u Unlimite	5 26			90	18
	J	137.3	۷۶.۷	0.1	0	d	3.20	3.42 1	3.20 4	50	10
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3 0 d 1 8 22.46 2.0 7.7 Unlimite 5.26 3.04 2.85 40 1 7 0 d 6 3 6 3 6 3 6 3 1 <td< th=""><th>10 10 24 24 0</th></td<>	10 10 24 24 0
3 0 d 1 8 1 8 1 9 144.8 22.46 2.0 7.7 Unlimite 5.26 3.04 2.85 40 1 <	10 24 24 0
9 144.8 22.46 2.0 7.7 Unlimite 5.26 3.04 2.85 40 1 7 7 0 d 6 3 10 164.2 26.33 15. 7.7 Unlimite 5.26 3.57 4.73 13 2 8 6 0 d 1 7 0 1 156.7 24.45 15. 7.7 Unlimite 5.26 3.31 4.99 13 2 3 6 0 d 7 1 0 1 1 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1	24 24 0
7 0 d 6 3 10 164.2 26.33 15. 7.7 Unlimite 5.26 3.57 4.73 13 2 8 6 0 d 1 7 0 1 11 156.7 24.45 15. 7.7 Unlimite 5.26 3.31 4.99 13 2 3 6 0 d 7 1 0 1 12 165.3 21.26 0.0 7.7 Unlimite 5.26 2.88 2.10 0	24 24 0
8 6 0 d 1 7 0 11 156.7 24.45 15. 7.7 Unlimite 5.26 3.31 4.99 13 2 3 6 0 d 7 1 0 12 165.3 21.26 0.0 7.7 Unlimite 5.26 2.88 2.10 0	24 0
11 156.7 24.45 15. 7.7 Unlimite 5.26 3.31 4.99 13 2 3 6 0 d 7 1 0 12 165.3 21.26 0.0 7.7 Unlimite 5.26 2.88 2.10 0	0
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13 144.1 21.21 24. 7.7 Unlimite 5.26 2.87 5.65 20 2	-4
8 0 0 d 6 1 0	
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1 6 0 d 9 6 0	
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4 6 0 d 2 4 0 22 158.8 23.76 8.1 7.7 Unlimite 5.26 3.22 3.93 90 1	10
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30 150.3 24.12 15. 7.7 Unlimite 5.26 3.27 4.21 13 24 9 6 0 d 1 2 0

APPENDIX 7: OPTIMAL SOURCES CONSUMPTION WITH THE OPTIMAL COSTS AND SAVINGS

Month	Day	Solar KWh/day	Wind KWh/day	Battery KWh/day	Grid KWh/day	Gas KWh/day	Actual Cost	Optimize d Cost	Savings
	1	23.78	8.1	7.45	113.4	5.26	49.60	48.00	1.60
	2	25.82	24.0	7.45	78.2	5.26	44.17	40.39	3.78
	3	23.91	24.0	7.45	102.8	5.26	51.30	47.54	3.75
	4	24.94	24.0	7.45	109.5	5.26	53.74	49.97	3.77
	5	25.27	15.6	7.45	95.3	5.26	46.72	44.09	2.64
	6	22.12	24.0	7.45	85.8	5.26	45.40	41.67	3.73
	7	24.36	8.1	7.45	113.6	5.26	49.84	48.23	1.61
	8	24.61	8.1	7.45	119.2	5.26	51.69	50.08	1.61
	9	26.17	8.1	7.45	113.9	5.26	50.50	48.86	1.64
	10	27.93	15.6	7.45	119.0	5.26	55.02	52.34	2.68
	11	23.11	15.6	7.45	98.3	5.26	46.99	44.39	2.60
	12	27.11	36.0	7.45	80.3	5.26	49.02	43.59	5.43
	13	26.30	15.6	7.45	100.1	5.26	48.55	45.90	2.65
	14	24.47	15.6	7.45	113.9	5.26	52.32	49.70	2.62
<u>></u>	15	24.17	15.6	7.45	122.6	5.26	54.97	52.35	2.62
January	16	26.42	8.1	7.45	127.4	5.26	54.80	53.16	1.64
Ja	17	26.60	15.6	7.45	136.3	5.26	60.01	57.36	2.66
	18	24.51	15.6	7.45	125.9	5.26	56.09	53.46	2.63
	19	24.63	15.6	7.45	111.3	5.26	51.54	48.92	2.63
	20	23.10	8.1	7.45	117.4	5.26	50.62	49.04	1.59
	21	25.33	8.1	7.45	105.5	5.26	47.61	45.99	1.62
	22	25.09	8.1	7.45	115.7	5.26	50.72	49.10	1.62
	23	26.23	15.6	7.45	128.3	5.26	57.40	54.75	2.65
	24	22.14	15.6	7.45	100.5	5.26	47.39	44.80	2.59
	25	24.39	0.0	7.45	102.4	5.26	43.81	43.30	0.51
	26	25.64	24.0	7.45	102.6	5.26	51.78	47.99	3.78
	27	23.15	36.0	7.45	110.3	5.26	57.18	51.81	5.37
	28	23.66	8.1	7.45	123.8	5.26	52.83	51.23	1.60
	29	24.28	0.0	7.45	113.6	5.26	47.29	46.78	0.51
	30	23.27	8.1	7.45	133.6	5.26	55.77	54.18	1.59
	31	22.47	15.6	7.45	121.5	5.26	54.07	51.48	2.59
_	1	30.67	24.0	7.97	108.5	5.63	55.48	51.61	3.87
February	2	31.29	8.1	7.97	128.9	5.63	57.10	55.38	1.72
bru	3	30.17	8.1	7.97	118.7	5.63	53.55	51.84	1.71
Fe	4	30.63	24.0	7.97	95.9	5.63	51.50	47.64	3.87
	5	31.03	36.0	7.97	80.9	5.63	50.69	45.19	5.50

	6	34.26	15.6	7.97	102.9	5.63	52.23	49.45	2.79
	7	31.82	15.6	7.97	120.1	5.63	56.84	54.09	2.75
	8	29.87	15.6	7.97	101.9	5.63	50.51	47.79	2.72
	9	31.53	24.0	7.97	98.3	5.63	52.56	48.68	3.88
	10	31.54	24.0	7.97	85.2	5.63	48.44	44.56	3.88
	11	30.97	8.1	7.97	112.5	5.63	51.85	50.13	1.72
	12	32.08	8.1	7.97	110.2	5.63	51.47	49.73	1.74
	13	30.69	15.6	7.97	102.0	5.63	50.80	48.07	2.73
	14	32.85	15.6	7.97	117.4	5.63	56.33	53.56	2.76
	15	28.78	8.1	7.97	114.9	5.63	51.91	50.22	1.68
	16	29.62	15.6	7.97	90.2	5.63	46.78	44.07	2.71
	17	30.77	0.0	7.97	150.1	5.63	61.04	60.43	0.62
	18	30.59	2.0	7.97	125.6	5.63	53.92	53.03	0.89
	19	31.24	15.6	7.97	111.3	5.63	53.91	51.17	2.74
	20	32.13	15.6	7.97	111.1	5.63	54.12	51.36	2.75
	21	31.67	24.0	7.97	93.2	5.63	51.00	47.11	3.88
	22	30.07	24.0	7.97	103.7	5.63	53.78	49.92	3.86
	23	29.94	8.1	7.97	127.4	5.63	56.20	54.49	1.70
	24	30.42	8.1	7.97	122.3	5.63	54.76	53.05	1.71
	25	28.89	15.6	7.97	99.9	5.63	49.59	46.89	2.70
	26	30.01	36.0	7.97	89.7	5.63	53.14	47.66	5.48
	27	31.36	15.6	7.97	114.3	5.63	54.88	52.14	2.74
	28	31.10	0.0	7.97	96.5	5.63	44.32	43.70	0.62
	29	34.76	15.6	7.97	109.1	5.63	54.33	51.54	2.79
	1	33.33	15.6	7.45	132.5	5.26	60.95	58.18	2.76
	2	32.56	2.0	7.45	144.3	5.26	60.12	59.22	0.91
	3	36.10	8.1	7.45	128.6	5.26	58.24	56.45	1.79
	4	35.46	8.1	7.45	126.2	5.26	57.28	55.50	1.78
	5	36.39	15.6	7.45	127.6	5.26	60.37	57.56	2.81
	6	36.91	8.1	7.45	104.1	5.26	50.79	48.99	1.80
	7	31.82	0.0	7.45	127.2	5.26	53.90	53.28	0.63
	8	35.67	2.0	7.45	140.0	5.26	59.75	58.79	0.96
_	9	35.15	2.0	7.45	112.3	5.26	50.91	49.97	0.95
March	10	36.22	15.6	7.45	103.4	5.26	52.70	49.90	2.81
⊠ S	11	37.22	0.0	7.45	132.8	5.26	57.35	56.64	0.71
	12	34.72	0.0	7.45	114.4	5.26	50.80	50.13	0.67
	13	36.32	15.6	7.45	137.4	5.26	63.43	60.62	2.81
	14	34.50	36.0	7.45	93.2	5.26	55.38	49.83	5.54
	15	36.20	15.6	7.45	115.2	5.26	56.42	53.62	2.81
	16	34.42	8.1	7.45	124.8	5.26	56.53	54.76	1.76
	17	35.63	8.1	7.45	134.5	5.26	59.95	58.16	1.78
	18	35.19	15.6	7.45	124.7	5.26	59.07	56.28	2.79
	19	34.71	15.6	7.45	119.1	5.26	57.15	54.37	2.78
	20	33.55	15.6	7.45	132.3	5.26	60.96	58.20	2.77

		3.95
		1.79
		0.66
		2.84
		1.80
		1.75
27 34.60 2.0 7.45 129.8 5.26 56.22	55.28 (0.94
28 33.38 8.1 7.45 129.7 5.26 57.72	55.98 1	1.75
29 34.47 24.0 7.45 113.5 5.26 57.98	54.06	3.92
30 35.67 15.6 7.45 111.4 5.26 55.06	52.26 2	2.80
31 35.29 8.1 7.45 123.6 5.26 56.40	54.62 1	1.78
1 38.62 8.1 7.70 129.4 5.43 59.40	57.57 1	1.83
2 41.90 8.1 7.70 117.0 5.43 56.54	54.66 1	1.88
3 44.10 15.6 7.70 136.2 5.43 65.62	62.69 2	2.93
4 41.91 8.1 7.70 137.7 5.43 63.04	61.16 1	1.88
5 40.49 8.1 7.70 132.2 5.43 60.86	59.00 1	1.86
6 41.44 0.0 7.70 142.3 5.43 61.79	61.01 (0.78
7 44.06 8.1 7.70 116.0 5.43 56.90	54.99 1	1.92
8 39.59 15.6 7.70 118.7 5.43 58.72	55.86 2	2.86
9 43.70 15.6 7.70 111.6 5.43 57.76	54.83 2	2.93
10 42.07 36.0 7.70 84.3 5.43 55.09	49.43 5	5.67
11 43.13 8.1 7.70 119.3 5.43 57.66	55.76 1	1.90
12 43.74 24.0 7.70 122.9 5.43 63.96	59.89 4	1.07
13 39.83 24.0 7.70 98.2 5.43 54.99	50.98 4	4.01
14 43.01 2.0 7.70 131.6 5.43 59.56	58.49 1	1.07
〒 15 42.34 2.0 7.70 118.1 5.43 55.12	54.06 1	1.06
三 15 42.34 2.0 7.70 118.1 5.43 55.12 5 16 40.62 36.0 7.70 96.6 5.43 58.51	52.87 5	5.64
17 42.54 24.0 7.70 120.7 5.43 62.90	58.86 4	4.05
18 42.78 8.1 7.70 143.7 5.43 65.20	63.30 1	1.90
19 38.65 2.0 7.70 142.8 5.43 61.72	60.71 1	1.01
20 40.92 24.0 7.70 120.6 5.43 62.36	58.34 4	1.02
21 41.76 8.1 7.70 140.7 5.43 63.95	62.07 1	1.88
22 43.09 15.6 7.70 129.6 5.43 63.22	60.30 2	2.92
23 44.57 8.1 7.70 128.7 5.43 61.04	59.12 1	1.92
24 41.52 8.1 7.70 131.2 5.43 60.88	59.00 1	1.88
25 41.91 2.0 7.70 138.7 5.43 61.45	60.39 1	1.06
26 42.82 8.1 7.70 113.9 5.43 55.87	53.97 1	1.90
27 39.95 15.6 7.70 125.5 5.43 60.96	58.09 2	2.87
28 45.46 8.1 7.70 128.0 5.43 61.10	59.16 1	1.94
29 43.62 8.1 7.70 136.3 5.43 63.14	61.23 1	1.91
30 41.57 0.0 7.70 146.6 5.43 63.18	62.40	0.78
1 49.62 36.0 7.45 103.2 5.26 63.25	57.47 5	5.78
2 50.06 24.0 7.45 108.2 5.26 61.19	E7 02 /	4.16
	57.03 4	+.10

	4	51.90	15.6	7.45	125.0	5.26	64.41	61.36	3.05
	5	49.73	36.0	7.45	95.8	5.26	60.96	55.18	5.78
	6	52.07	24.0	7.45	125.2	5.26	67.19	62.99	4.19
	7	51.05	15.6	7.45	116.5	5.26	61.49	58.45	3.04
	8	52.51	24.0	7.45	104.6	5.26	60.83	56.63	4.20
	9	48.86	36.0	7.45	75.4	5.26	54.31	48.54	5.77
	10	49.36	15.6	7.45	103.0	5.26	56.72	53.71	3.01
	11	48.53	36.0	7.45	114.0	5.26	66.32	60.56	5.76
	12	53.35	15.6	7.45	120.5	5.26	63.45	60.37	3.07
	13	51.42	24.0	7.45	96.4	5.26	57.94	53.76	4.18
	14	50.89	36.0	7.45	122.6	5.26	69.75	63.95	5.80
	15	50.80	36.0	7.45	100.6	5.26	62.82	57.02	5.80
	16	49.12	24.0	7.45	103.5	5.26	59.45	55.30	4.15
	17	52.60	15.6	7.45	129.9	5.26	66.17	63.11	3.06
	18	51.79	15.6	7.45	137.8	5.26	68.39	65.34	3.05
	19	48.43	8.1	7.45	125.2	5.26	61.02	59.04	1.98
	20	50.70	24.0	7.45	106.2	5.26	60.79	56.62	4.17
	21	51.62	36.0	7.45	98.6	5.26	62.45	56.64	5.81
	22	50.50	24.0	7.45	117.3	5.26	64.19	60.02	4.17
	23	53.96	36.0	7.45	88.9	5.26	60.14	54.29	5.85
	24	51.73	24.0	7.45	130.7	5.26	68.80	64.61	4.19
	25	52.48	8.1	7.45	117.8	5.26	59.99	57.94	2.04
	26	51.73	15.6	7.45	113.9	5.26	60.87	57.82	3.05
	27	50.59	36.0	7.45	95.5	5.26	61.15	55.36	5.79
	28	49.80	36.0	7.45	108.2	5.26	64.87	59.09	5.78
	29	51.80	24.0	7.45	99.8	5.26	59.13	54.94	4.19
	30	52.21	8.1	7.45	136.1	5.26	65.65	63.61	2.04
	31	49.38	15.6	7.45	118.0	5.26	61.43	58.42	3.01
	1	52.15	36.0	7.70	106.1	5.43		59.28	5.82
	2	54.72	24.0	7.70	116.2	5.43	65.32	61.08	4.24
	3	54.77	15.6	7.70	139.2	5.43	69.90	66.80	3.10
	4	53.79	8.1	7.70	153.1	5.43	71.60	69.53	2.07
	5	56.01	36.0	7.70	84.8	5.43	59.62	53.73	5.88
	6	57.25	36.0	7.70	111.5	5.43	68.39	62.49	5.90
	7	54.35	15.6	7.70	142.7	5.43	70.88	67.79	3.09
June	8	55.47	15.6	7.70	127.6	5.43	66.49	63.38	3.11
n	9	53.94	24.0	7.70	111.4	5.43	63.56	59.33	4.22
	10	55.77	24.0	7.70	114.9	5.43	65.24	60.99	4.25
	11	56.83	15.6	7.70	120.3	5.43	64.60	61.47	3.13
	12	54.12	15.6	7.70	123.6	5.43	64.80	61.71	3.09
	13	51.75	24.0	7.70	110.6	5.43	62.62	58.43	4.19
	14	53.07	36.0	7.70	101.5	5.43	63.94	58.10	5.84
	15	57.21	24.0	7.70	123.3	5.43	68.31	64.04	4.28
	16	55.58	36.0	7.70	98.2	5.43	63.70	57.83	5.88

	31	51.18	0.0	7.45	152.0	5.26	67.76	66.84	0.93
	1	48.13	15.6	7.70	100.2	5.43	55.57	52.58	3.00
	2	48.25	15.6	7.70	106.8	5.43	57.70	54.70	3.00
	3	47.70	8.1	7.70	118.4	5.43	58.81	56.84	1.97
	4	44.98	2.0	7.70	119.5	5.43	56.38	55.28	1.10
	5	46.67	8.1	7.70	127.3	5.43	61.27	59.32	1.96
	6	50.51	15.6	7.70	117.6	5.43	61.80	58.77	3.03
	7	50.67	15.6	7.70	100.8	5.43	56.57	53.53	3.04
	8	47.61	24.0	7.70	102.6	5.43	58.82	54.69	4.13
	9	48.84	24.0	7.70	109.8	5.43	61.46	57.31	4.15
	10	46.66	15.6	7.70	116.6	5.43	60.25	57.28	2.97
	11	48.70	8.1	7.70	124.7	5.43	61.09	59.10	1.99
	12	48.12	2.0	7.70	118.5	5.43	57.06	55.90	1.15
	13	47.83	8.1	7.70	106.2	5.43	55.01	53.03	1.98
ب	14	46.97	2.0	7.70	132.8	5.43	61.18	60.05	1.14
August	15	49.41	15.6	7.70	125.6	5.43	63.95	60.94	3.02
Aug	16	46.10	15.6	7.70	116.2	5.43	59.96	57.00	2.96
	17	46.83	15.6	7.70	110.9	5.43	58.54	55.56	2.98
	18	47.92	24.0	7.70	93.3	5.43	55.99	51.86	4.13
	19	46.94	8.1	7.70	125.1	5.43	60.67	58.71	1.96
	20	48.43	15.6	7.70	117.6	5.43	61.14	58.14	3.00
	21	46.93	8.1	7.70	122.5	5.43	59.84	57.87	1.96
	22	47.02	0.0	7.70	134.9	5.43	61.23	60.37	0.87
	23	46.93	8.1	7.70	126.8	5.43	61.19	59.23	1.96
	24	47.61	15.6	7.70	111.8	5.43	59.05	56.07	2.99
	25	48.43	15.6	7.70	107.8	5.43	58.06	55.06	3.00
	26	47.99	8.1	7.70	113.5	5.43	57.37	55.39	1.98
	27	46.41	2.0	7.70	141.5	5.43	63.75	62.62	1.13
	28	49.27	15.6	7.70	122.4	5.43	62.90	59.89	3.01
	29	45.57	15.6	7.70	114.2	5.43	59.17	56.22	2.96
	30	46.79	8.1	7.70	137.8	5.43	64.62	62.66	1.96
	1	41.92	8.1	7.45	135.3	5.26	62.15	60.27	1.88
	2	41.52	0.0	7.45	117.5	5.26	53.90	53.12	0.78
	3	41.81	0.0	7.45	117.5	5.26	53.99	53.21	0.78
	4	42.93	0.0	7.45	149.1	5.26	64.28	63.48	0.80
_	5	42.78	8.1	7.45	123.0	5.26	58.57	56.68	1.89
September	6	43.99	8.1	7.45	128.2	5.26	60.58	58.67	1.91
ten	7	41.79	2.0	7.45	115.6	5.26	54.02	52.97	1.05
ebi	8	40.15	0.0	7.45	133.5	5.26	58.50	57.75	0.75
S	9	40.80	8.1	7.45	106.4	5.26	52.73	50.87	1.86
	10	40.75	8.1	7.45	129.1	5.26	59.86	58.00	1.86
	11	40.21	2.0	7.45	114.4	5.26	53.16	52.13	1.03
	12	42.69	15.6	7.45	116.6	5.26	58.90	55.99	2.91
	13	43.00	0.0	7.45	106.4	5.26	50.87	50.08	0.80

	27	26.72	0.4	7 70	400.0	F 40	F2 60	F0 00	4 00
	27	36.73	8.1	7.70	109.9	5.43	52.68	50.88	1.80
	28	36.19	8.1	7.70	119.7	5.43	55.60	53.80	1.79
	29	36.69	0.0	7.70	110.6	5.43	50.35	49.64	0.70
	30	37.00	2.0	7.70	110.5	5.43	51.06	50.08	0.98
	1	26.56	8.1	7.45	109.6	5.26	49.29	47.65	1.64
	2	25.85	0.0	7.45	139.8	5.26	56.00	55.47	0.53
	3	26.75	24.0	7.45	96.3	5.26	50.14	46.34	3.80
	4	27.60	15.6	7.45	99.3	5.26	48.73	46.06	2.67
	5	26.42	36.0	7.45	78.8	5.26	48.33	42.91	5.42
	6	25.51	15.6	7.45	103.8	5.26	49.47	46.83	2.64
	7	28.87	0.0	7.45	121.3	5.26	51.13	50.55	0.58
	8	28.04	15.6	7.45	102.0	5.26	49.72	47.04	2.68
	9	27.34	8.1	7.45	103.5	5.26	47.62	45.97	1.65
	10	26.89	15.6	7.45	101.5	5.26	49.18	46.52	2.66
	11	28.97	24.0	7.45	93.1	5.26	49.85	46.02	3.83
	12	28.38	15.6	7.45	106.7	5.26	51.29	48.60	2.69
	13	27.14	0.0	7.45	100.9	5.26	44.18	43.63	0.55
_	14	28.15	15.6	7.45	90.9	5.26	46.26	43.58	2.68
per	15	29.89	2.0	7.45	122.4	5.26	52.41	51.54	0.87
November	16	27.15	24.0	7.45	102.1	5.26	52.09	48.28	3.80
No.	17	25.50	15.6	7.45	122.6	5.26	55.39	52.75	2.64
2	18	27.51	24.0	7.45	108.4	5.26	54.19	50.38	3.81
	19	26.76	15.6	7.45	101.2	5.26	49.05	46.39	2.66
	20	27.26	15.6	7.45	109.3	5.26	51.76	49.09	2.67
	21	26.32	8.1	7.45	105.7	5.26	47.97	46.33	1.64
	22	29.26	8.1	7.45	113.6	5.26	51.39	49.71	1.68
	23	26.10	8.1	7.45	106.6	5.26	48.19	46.56	1.63
	24	25.84	8.1	7.45	111.2	5.26	49.56	47.93	1.63
	25	28.59	0.0	7.45	122.9	5.26	51.54	50.97	0.58
	26	28.95		7.45	113.4				
	27	27.38		7.45	114.8	5.26	53.52	50.85	2.67
	28	27.50	2.0	7.45	131.3	5.26	54.47	53.64	0.83
	29	25.19	15.6	7.45	97.2	5.26	47.30	44.66	2.64
	30	27.28	8.1	7.45	108.7	5.26	49.21	47.55	1.65
	31	27.60	8.1	7.45	106.2	5.26	48.55	46.89	1.66
	1	23.82	8.1	7.70	104.5	5.43	46.95	45.35	1.60
	2	22.10	15.6	7.70	99.7	5.43	47.25	44.66	2.59
	3	23.29	0.0	7.70	131.7	5.43	52.77	52.28	0.50
)er	4	25.40	15.6	7.70	94.9	5.43	46.79	44.15	2.64
m	5	23.63	8.1	7.70	112.6	5.43	49.41	47.81	1.60
December	6	25.22	8.1	7.70	111.1	5.43	49.46	47.83	1.62
Ŏ	7	22.94	15.6	7.70	97.9	5.43	46.94		2.61
	8	22.42	2.0	7.70	102.0	5.43	43.80		0.75
	9			7.70 7.70					
	9	22.46	2.0	7.70	107.3	5.43	45.48	44.72	0.76

10	26.33	15.6	7.70	109.2	5.43	51.57	48.91	2.66
11	24.45	15.6	7.70	103.5	5.43	49.20	46.57	2.63
12	21.26	0.0	7.70	131.0	5.43	51.92	51.45	0.47
13	21.21	24.0	7.70	85.8	5.43	45.26	41.54	3.72
14	20.72	24.0	7.70	75.9	5.43	41.99	38.28	3.71
15	21.64	8.1	7.70	101.0	5.43	45.17	43.60	1.57
16	22.16	8.1	7.70	124.1	5.43	52.56	50.98	1.58
17	22.22	15.6	7.70	93.0	5.43	45.20	42.60	2.59
18	23.96	8.1	7.70	103.8	5.43	46.78	45.17	1.61
19	23.37	15.6	7.70	86.0	5.43	43.35	40.74	2.61
20	21.79	15.6	7.70	122.8	5.43	54.41	51.82	2.59
21	25.52	15.6	7.70	104.7	5.43	49.89	47.24	2.65
22	23.76	8.1	7.70	113.8	5.43	49.86	48.26	1.60
23	21.51	8.1	7.70	106.7	5.43	46.92	45.35	1.57
24	21.92	8.1	7.70	99.4	5.43	44.75	43.17	1.57
25	21.13	36.0	7.70	78.4	5.43	46.68	41.34	5.34
26	23.43	15.6	7.70	103.5	5.43	48.86	46.25	2.61
27	22.04	8.1	7.70	115.4	5.43	49.82	48.24	1.58
28	22.57	0.0	7.70	114.1	5.43	47.02	46.53	0.49
29	21.87	15.6	7.70	97.4	5.43	46.45	43.86	2.59
30	24.12	15.6	7.70	97.5	5.43	47.21	44.59	2.62